EXHIBIT
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Exh. 6
DE 23-091

Public Service Company of New Hampshire d/b/a Eversource Energy
Docket No. DE 23-091

Date Request Received: February 15, 2024 **Date of Response: February 20, 2024**
Data Request No. RR-009

Request from: New Hampshire Public Utilities Commission

Witness: Robinson, Bryant K, Littlehale, Parker

Request:

Eversource is requested to provide projection scenarios for the expected costs to ratepayers for these two potential outcomes for Burgess:

(1) The Burgess PPA is severed immediately and the CRF balance is abrogated in full with no further payments made to Burgess, using the company's estimate for the total CRF balance at the time of the severing;

(2) Performance of the Burgess PPA is enforced according to the terms articulated by the Company at the January 19, 2024 SCRC hearing, through the end of the PPA term in Oct./Nov. 2033, with netting against the CRF balance reflected only for energy delivered to Eversource from Burgess.

Response:

(1) Please see Attachment RR-009(1) that is similar to Attachment RR-007 - an updated version of the Company's January 8th SCRC rate filing that reflects the following changes from that prior filing, which the Company prepared at the direction of the Commission:

- Latest Forward Energy Price forecast as of Q4 2023 (vs. Q3 2023 forecast as filed on January 8th)
- CRF netting against payments for Energy, Capacity, and RECs (vs. Energy only as filed on January 8th)
- Actual amounts for December 2023 and January 2024

In addition, Attachment RR-009(1) reflects the (i) effective termination of the Burgess PPA as of March 1, 2024, with no further payments due to Burgess on and after that date, and (ii) updated changes for the Transfer of Class I RECs and sales of RECs, as a result of effective termination of the Burgess PPA. It should be noted that the actual date of any potential effective termination of the PPA may be affected by developments in the bankruptcy proceedings pending in Delaware.

(2) Finally, please see Attachment RR-009(2), which the Company prepared at the direction of the Commission. This analysis provides illustrative performance of the Burgess PPA through the end of the PPA term. Although it is important to note that analysis is based on a number of key assumptions and projections that are reasonable under current circumstances, but are likely to prove inaccurate as the future unfolds, to a greater or lesser extent. There is no assurance that the potential impacts on Eversource customers will be as shown in the analysis. And, as requested by the Commission, the analysis is based on netting only against energy payments and not against REC or capacity payments.

Moreover, it is clear from the Debtors' motion to reject the PPA and Option Agreement that they do not intend to continue operation of the Berlin power plant if they are not authorized to reject the PPA. In particular, they maintain that "the PPA and the Option Agreement are burdensome contracts and their rejection would benefit the bankruptcy estates." (Paragraph 42). And in paragraph 45 of their motion, they state as follows:

> Company management for the Debtors, in the exercise of their duties, reviewed the PPA and Option Agreement in consultation with internal management and advisors. Based on that review, the Debtors determined that Berlin could not survive as an operating business if the PPA or the Option Agreement . . . is not rejected under Section 365(a), as any crediting of the Excess CRF against Energy payments will vitiate Berlin's cash flow, leaving it without payment for production of Energy.

Based on those representations, made publicly in their bankruptcy pleadings, there seems to be little or no chance that the Berlin Station plant will continue to operate with the PPA in effect. The attached analysis therefore does not provide meaningful information regarding a realistic future scenario but was developed to be responsive to the information request made by the Commission.

PUBLIC SERVICE COMPANY OF NEW HAMPSHIRE D/B/A EVERSOURCE ENERGY
FEBRUARY 1, 2024 STRANDED COST RECOVERY CHARGE (SCRC) RATE SETTING

Attachment YC/EAD #	Attachment YC/EAD Description	Number of Pages
1	SCRC Rate Calculation Forecast Costs - February 2024 through January 2025	7
2	SCRC Actual/Forecast Costs - February 2023 through January 2024	7
3	SCRC Actual Costs - February 2022 through January 2023	7
4	RGGI Refund Rate Calculation Forecast - February 2024 through January 2025	2
5	RGGI Refund Actual/Forecast - February 2023 through January 2024	2
6	RGGI Refund Actual - February 2022 through January 2023	2
7	Ch. 340 Rate Calculation Forecast Costs - February 2024 through January 2025	2
8	Ch. 340 Actual/Forecast Costs - February 2023 through January 2024	2
9	Ch. 340 Actual Costs - February 2022 through January 2023	2
10	Environmental Remediation Rate Calculation Forecast Costs - February 2024 through January 2025	2
11	Environmental Remediation Actual/Forecast Costs - February 2023 through January 2024	2
12	Environmental Remediation Actual Costs - February 2022 through January 2023	2
13	Net Metering Rate Calculation Forecast Costs - February 2024 through January 2025	2
14	Net Metering Actual/Forecast Costs - February 2023 through January 2024	2
15	Net Metering Actual Costs - February 2022 through January 2023	2
16	SCRC Part 2 Cost Reconciliation of Actual/Forecast Costs - February 2023 through January 2024	3
17	SCRC Part 2 Cost Reconciliation of Actual Costs - February 2022 through January 2023	3
18	Customer Bill Impacts	7

PUBLIC SERVICE COMPANY OF NEW HAMPSHIRE D/B/A EVERSOURCE ENERGY
FEBRUARY 1, 2024 STRANDED COST RECOVERY CHARGE (SCRC) RATE SETTING
FORECAST FOR THE PERIOD ENDING JANUARY 31, 2025
($ in 000's)

			Allocation Per Docket No. DE 14-238					
Line	**Description**	**Total Stranded Cost**	**Rate R @ 48.75% Stranded Cost**	**Rate G @ 25.00% Stranded Cost**	**Rate GV @ 20.00% Stranded Cost**	**Rate LG @ 5.75% Stranded Cost**	**Rate OL @ 0.50% Stranded Cost**	**Attachment/Source**
1	Part 1 - Rate Reduction Bonds (February 2024 to January 2025)	$ 57,924	$ 28,789	$ 14,229	$ 11,355	$ 3,250	$ 302	YC/EAD-1, Page 3, Lines 4, 8, 12, 16, 20, 22
2	Part 2 - Ongoing SCRC Costs (February 2024 to January 2025)	(13,700)	(6,679)	(3,425)	(2,740)	(788)	(68)	YC/EAD-1, Page 2, Line 2 * Allocation percentage
3	January 31, 2024 SCRC Under/(Over) Recovery	6,311	3,077	1,578	1,262	363	32	YC/EAD-2, Page 1, Line 6 * Allocation percentage
4	Total SCRC Cost	$ 50,535	$ 25,187	$ 12,382	$ 9,877	$ 2,825	$ 265	Line 1 + Line 2 + Line 3
5	Forecasted Retail MWh Sales (February 2024 to January 2025)	7,677,584	3,362,290	1,586,280	1,578,762	1,127,007	23,246	Company Forecast
6	Part 1: Average SCRC Rate - cents/kWh	0.754	0.856	0.897	0.719	0.288	1.297	(Line 1 / Line 5) * 100
7	Part 2: Average SCRC Rate - cents/kWh	(0.096)	(0.107)	(0.116)	(0.094)	(0.038)	(0.159)	((Line 2 + Line 3) / Line 5) * 100
8	Parts 1 & 2: Average SCRC Rate - cents/kWh **	0.658	0.749	0.781	0.626	0.251	1.139	(Line 4 / Line 5) * 100
9	RGGI Refund Rate - cents per kWh		(0.400)	(0.400)	(0.400)	(0.400)	(0.400)	YC/EAD-4, Page 1, Line 6
10	Proposed SCRC Rate Including RGGI Refund - cents per kWh		0.349	0.381	0.226	(0.149)	0.739	Line 8 + Line 9
11	Ch. 340 Adder Rate - cents per kWh		0.385	0.385	0.385	0.385	0.385	YC/EAD-7, Page 1, Line 6
12	Proposed SCRC Rate Including Ch. 340 Adder - cents per kWh		0.734	0.766	0.611	0.236	1.124	Line 10 + Line 11
13	Environmental Remediation Adder Rate - cents per kWh		0.065	0.065	0.065	0.065	0.065	YC/EAD-10, Page 1, Line 6
14	Proposed SCRC Rate Including Environmental Remediation Adder - cents per kWh		0.799	0.831	0.676	0.301	1.189	Line 12 + Line 13
15	Net Metering Adder Rate - cents per kWh		0.722	0.722	0.722	0.722	0.722	YC/EAD-13, Page 1, Line 6
16	Proposed SCRC Rate Including Net Metering Adder - cents per kWh		1.521	1.553	1.398	1.023	1.911	Line 14 + Line 15

** Numbers may not add due to rounding

PUBLIC SERVICE COMPANY OF NEW HAMPSHIRE D/B/A EVERSOURCE ENERGY
FEBRUARY 1, 2024 STRANDED COST RECOVERY CHARGE (SCRC) RATE SETTING
FORECAST FOR THE PERIOD ENDING JANUARY 31, 2025
($ in 000's)

Line	Description	Estimate Feb-24	Estimate Mar-24	Estimate Apr-24	Estimate May-24	Estimate Jun-24	Estimate Jul-24	Estimate Aug-24	Estimate Sep-24	Estimate Oct-24	Estimate Nov-24	Estimate Dec-24	Estimate Jan-25	12 Month Total	Attachment/Source
1	SCRC Costs - Part 1	$ 5,253	$ 4,952	$ 4,729	$ 4,249	$ 4,302	$ 4,772	$ 5,624	$ 5,449	$ 4,437	$ 4,391	$ 4,503	$ 5,261	$ 57,924	YC/EAD-1, Page 3, Line 22
2	SCRC Costs - Part 2	(5,617)	(949)	(707)	(707)	(710)	(714)	(716)	(713)	(711)	(712)	(715)	(729)	(13,700)	YC/EAD-1, Page 5, Line 27
3	01/31/2024 SCRC Under/(Over) Recovery	6,311	-	-	-	-	-	-	-	-	-	-	-	6,311	YC/EAD-2, Page 1, Line 6
4	Total SCRC Costs	$ 5,947	$ 4,003	$ 4,022	$ 3,542	$ 3,592	$ 4,058	$ 4,908	$ 4,737	$ 3,726	$ 3,679	$ 3,788	$ 4,533	$ 50,535	Line 1 + Line 2 + Line 3
5	Total SCRC Revenues	4,247	4,074	3,712	3,808	4,188	4,849	4,720	3,886	3,953	3,950	4,506	4,624	50,519	Company Forecast
6	Total SCRC Under/(Over) Recovery	$ 1,700	$ (71)	$ 310	$ (266)	$ (596)	$ (790)	$ 188	$ 850	$ (227)	$ (271)	$ (718)	$ (91)	$ 17	Line 4 - Line 5
7	Retail MWh Sales	645,502	619,179	564,173	578,738	636,540	736,900	717,371	590,616	600,777	600,303	684,782	702,701	7,677,584	Company Forecast

8 Amounts shown above may not add due to rounding.

PUBLIC SERVICE COMPANY OF NEW HAMPSHIRE D/B/A EVERSOURCE ENERGY
FEBRUARY 1, 2024 STRANDED COST RECOVERY CHARGE (SCRC) RATE SETTING
FORECAST FOR THE PERIOD ENDING JANUARY 31, 2025
($ in 000's)

Line	SCRC Part 1 Description	Estimate Feb-24	Estimate Mar-24	Estimate Apr-24	Estimate May-24	Estimate Jun-24	Estimate Jul-24	Estimate Aug-24	Estimate Sep-24	Estimate Oct-24	Estimate Nov-24	Estimate Dec-24	Estimate Jan-25	12 Month Total
1	**Rate R RRB Charge Payments**													
2	Rate R RRB Charge (cents/kWh)	0.830	0.860	0.860	0.860	0.860	0.860	0.860	0.860	0.860	0.860	0.860	0.860	
3	Rate R Sales Forecast (MWh)	345,793	294,549	281,548	238,908	227,926	264,355	335,575	319,493	238,976	229,286	256,325	326,865	3,359,600
4	Total Rate R RRB Charge Remittances	$ 2,870	$ 2,533	$ 2,421	$ 2,055	$ 1,960	$ 2,273	$ 2,886	$ 2,748	$ 2,055	$ 1,972	$ 2,204	$ 2,811	$ 28,789
5	**Rate G RRB Charge Payments**													
6	Rate G RRB Charge (cents/kWh)	0.860	0.900	0.900	0.900	0.900	0.900	0.900	0.900	0.900	0.900	0.900	0.900	
7	Rate G Sales Forecast (MWh)	139,336	135,988	128,448	118,908	124,392	134,599	151,993	148,533	129,828	122,542	120,135	132,459	1,587,161
8	Total Rate G RRB Charge Remittances	$ 1,198	$ 1,224	$ 1,156	$ 1,070	$ 1,120	$ 1,211	$ 1,368	$ 1,337	$ 1,168	$ 1,103	$ 1,081	$ 1,192	$ 14,229
9	**Rate GV RRB Charge Payments**													
10	Rate GV RRB Charge (cents/kWh)	0.710	0.720	0.720	0.720	0.720	0.720	0.720	0.720	0.720	0.720	0.720	0.720	
11	Rate GV Sales Forecast (MWh)	131,689	127,877	122,105	118,379	128,036	136,214	146,899	145,607	128,395	132,798	126,537	134,331	1,578,867
12	Total Rate GV RRB Charge Remittances	$ 935	$ 921	$ 879	$ 852	$ 922	$ 981	$ 1,058	$ 1,048	$ 924	$ 956	$ 911	$ 967	$ 11,355
13	**Rate LG RRB Charge Payments**													
14	Rate LG RRB Charge (cents/kWh)	0.270	0.290	0.290	0.290	0.290	0.290	0.290	0.290	0.290	0.290	0.290	0.290	
15	Rate LG Sales Forecast (MWh)	80,741	84,919	85,111	86,352	96,903	100,131	100,950	102,199	91,623	113,846	94,894	88,523	1,126,192
16	Total Rate LG RRB Charge Remittances	$ 218	$ 246	$ 247	$ 250	$ 281	$ 290	$ 293	$ 296	$ 266	$ 330	$ 275	$ 257	$ 3,250
17	**Rate OL RRB Charge Payments**													
18	Rate OL RRB Charge (cents/kWh)	1.190	1.310	1.310	1.310	1.310	1.310	1.310	1.310	1.310	1.310	1.310	1.310	
19	Rate OL Sales Forecast (MWh)	2,643	2,168	1,967	1,626	1,481	1,242	1,483	1,540	1,793	2,306	2,411	2,604	23,265
20	Total Rate OL RRB Charge Remittances	$ 31	$ 28	$ 26	$ 21	$ 19	$ 16	$ 19	$ 20	$ 23	$ 30	$ 32	$ 34	$ 302
21	Total RRB Sales Actual/Forecast (MWh)	700,203	645,502	619,179	564,173	578,738	636,540	736,900	717,371	590,616	600,777	600,303	684,782	7,675,086
22	**Total RRB Charge Remittances**	**$ 5,253**	**$ 4,952**	**$ 4,729**	**$ 4,249**	**$ 4,302**	**$ 4,772**	**$ 5,624**	**$ 5,449**	**$ 4,437**	**$ 4,391**	**$ 4,503**	**$ 5,261**	**$ 57,924**

23 **Amounts shown above may not add due to rounding**

24 Sources:
25 Lines 2, 6, 10, 14, 18: Feb 2024 RRB rates per January 11, 2023 Annual True-Up Filing; Mar 2024 - Jan 2025 RRB rates per January 8, 2024 Annual True-Up Filing in Docket No. DE 17-096.
26 Lines 3, 7, 11, 15, 19: Company forecast
27 Lines 4, 8, 12, 16, 20: RRB Charge * Forecast Sales
28 Line 21: Line 3 + Line 7 + Line 11 + Line 15 + Line 19
29 Line 22: Line 4 + Line 8 + Line 12 + Line 16 + Line 20

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($ in 000's)

SCRC Part 1: General & Excess Funds Account Balances

Line	Jan 31, 2024 General & Excess Funds Account Balances	Plus: Securitization Remittances	Less: RRB Principal Payments	Less: RRB Interest Payments	Less: Ongoing Costs	Less: Capital Replenishment	Plus: Interest Earned	Jan 31, 2025 General & Excess Funds Account Balances
	Col. A	Col. B	Col. C	Col. D	Col. E	Col. F	Col. G	Col. H
1	$ 34,868	$ 57,924	$ (43,210)	$ (14,879)	$ (393)	$ -	$ -	$ 34,311

Notes:

Col. A: Attachment YC/EAD-2, Page 4, Line 1, Col. H

Col. B: RRB Charge Remittances: Attachment YC/EAD-1 Page 3, Line 22

Col. C: RRB principal payments to be made on February 1 and August 1

Col. D: RRB interest payments to be made on February 1 and August 1

Col. E: Ongoing costs: Trustee, Admin, etc

Col. F: Replenishment of Capital Account Drawdown

Col. G: Interest earned on General and Excess Funds accounts

Col. H: Sum of Cols. A to G.

PUBLIC SERVICE COMPANY OF NEW HAMPSHIRE D/B/A EVERSOURCE ENERGY
FEBRUARY 1, 2024 STRANDED COST RECOVERY CHARGE (SCRC) RATE SETTING
FORECAST FOR THE PERIOD ENDING JANUARY 31, 2025
($ in 000's)

Line	SCRC Part 2 (Ongoing Costs) Description	Estimate Feb-24	Estimate Mar-24	Estimate Apr-24	Estimate May-24	Estimate Jun-24	Estimate Jul-24	Estimate Aug-24	Estimate Sep-24	Estimate Oct-24	Estimate Nov-24	Estimate Dec-24	Estimate Jan-25	12 Month Total	Attachment/Source
	Ongoing Costs														
1	Non-Wood IPP Ongoing costs:														
2	IPP Cost - Energy	567	396	290	229	199	216	157	113	141	339	678	752	4,076	Company Forecast
3	less: IPP at Market - Energy	567	396	290	229	199	216	157	113	141	339	678	752	4,076	Company Forecast
4	IPP Cost - Energy (net)	-	-	-	-	-	-	-	-	-	-	-	-	-	Line 2 - Line 3
5	IPP Cost - Capacity	8	8	8	8	6	6	6	6	8	8	8	8	86	Company Forecast
6	less: IPP at Market - Capacity	8	8	8	8	6	6	6	6	8	8	8	8	86	Company Forecast
7	IPP Cost - Capacity (net)	-	-	-	-	-	-	-	-	-	-	-	-	-	Line 5 - Line 6
8	ISO-NE Energy Costs Allocated to Non-Wood IPPs	6	6	6	6	6	6	6	6	6	6	6	6	77	Company Forecast
9	IPP Cost - Energy + Capacity	581	410	304	243	212	229	169	126	155	353	692	766	4,239	Line 2 + Line 5 + Line 8
10	less: IPP at Market - Energy + Capacity	574	403	298	236	206	222	163	120	149	346	685	760	4,162	Line 3 + Line 6
11	Above/(Below) Market IPP - Energy + Capacity	6	6	6	6	6	6	6	6	6	6	6	6	77	Line 9 - Line 10
12	Burgess Above/(Below) Market Cost	(3,697)	-	-	-	-	-	-	-	-	-	-	-	(3,697)	YC/EAD-1, Page 6, Line 15
13	Lempster Above/(Below) Market Cost	-	-	-	-	-	-	-	-	-	-	-	-	-	YC/EAD-1, Page 6, Line 34
14	Energy Service REC Revenues Transfer	(1,196)	-	-	-	-	-	-	-	-	-	-	-	(1,196)	YC/EAD-1, Page 6, Line 39
15	REC Sales Proceeds/RPS True Up	(30)	-	-	-	-	-	-	-	-	-	-	-	(30)	YC/EAD-1, Page 6, Line 40 + Line 41
16	ISO-NE/Other Costs	2	2	2	2	2	2	2	2	2	2	2	2	28	Company Forecast
17	Residual Generation O&M	(519)	(519)	(519)	(519)	(519)	(519)	(519)	(519)	(519)	(519)	(519)	(519)	(6,228)	Company Forecast
18	NEIL credits	-	(241)	-	-	-	-	-	-	-	-	-	-	(241)	Company Forecast
19	Excess Deferred Income Taxes (EDIT)	(214)	(214)	(214)	(214)	(214)	(214)	(214)	(214)	(214)	(214)	(214)	(225)	(2,584)	Company Forecast
20	Generation Divestiture Costs not Securitized	-	-	-	-	-	-	-	-	-	-	-	-	-	DE 20-005 Settlement recovery completed 1/31/22
21	Total Part 2 Costs	$ (5,647)	$ (966)	$ (725)	$ (725)	$ (725)	$ (725)	$ (725)	$ (725)	$ (725)	$ (725)	$ (725)	$ (736)	$ (13,871)	Sum of Line 11 to Line 20
22	**Ongoing Costs - Return**														
23	Return on Yankee Decommissioning														
24	Obligations, net of deferred taxes	(2)	(2)	(2)	(2)	(2)	(2)	(2)	(2)	(2)	(2)	(2)	(2)	(27)	Company Forecast
25	Return on SCRC deferred balance	33	19	20	20	17	13	11	14	16	14	12	9	198	YC/EAD-1, Page 7, Line 10
26	Total Part 2 Return	$ 30	$ 17	$ 17	$ 17	$ 15	$ 11	$ 9	$ 12	$ 14	$ 12	$ 9	$ 7	$ 171	Line 24 + Line 25
27	Total Part 2 Ongoing Costs and Return	$ (5,617)	$ (949)	$ (707)	$ (707)	$ (710)	$ (714)	$ (716)	$ (713)	$ (711)	$ (712)	$ (715)	$ (729)	$ (13,700)	Line 21 + Line 26
28	Amounts shown above may not add due to rounding.														

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FEBRUARY 1, 2024 STRANDED COST RECOVERY CHARGE (SCRC) RATE SETTING
FORECAST FOR THE PERIOD ENDING JANUARY 31, 2025
($ in 000's)

Line	SCRC Part 2 (Ongoing Costs) Description	Estimate Feb-24	Estimate Mar-24	Estimate Apr-24	Estimate May-24	Estimate Jun-24	Estimate Jul-24	Estimate Aug-24	Estimate Sep-24	Estimate Oct-24	Estimate Nov-24	Estimate Dec-24	Estimate Jan-25	12 Month Total	Attachment/Source
1	**Burgess PPA (Part 2 portion)**														
2	Burgess Energy @ Contract	$ 3,641	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ 3,641	Company Forecast
3	Burgess Energy @ Market (ISO-NE Settlement)	3,133	-	-	-	-	-	-	-	-	-	-	-	3,133	Company Forecast
4	Total Above/(Below) Market Energy	$ 508	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ 508	Line 2 - Line 3
5	Burgess Excess MWh Reduction	-	-	-	-	-	-	-	-	-	-	-	-	-	Company Forecast
6	Burgess ISO-NE Allocated Costs	75	-	-	-	-	-	-	-	-	-	-	-	75	Company Forecast
7	Ch. 340 Reduction	(4,486)	-	-	-	-	-	-	-	-	-	-	-	(4,486)	- Line 21
8	Net Above/(Below) Market Energy	$ (3,903)	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ (3,903)	Line 4 + Line 5 + Line 6 + Line 7
9	Burgess Capacity @ Contract	$ 337	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ 337	Company Forecast
10	Burgess Capacity @ Market	131	-	-	-	-	-	-	-	-	-	-	-	131	Company Forecast
11	Total Above/(Below) Market Capacity	$ 206	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ 206	Line 9 - Line 10
12	Number of Delivered Burgess REC's (Note 1)	-	-	-	-	-	-	-	-	-	-	-	-	-	Q4 2023, Q1 2024, Q2 2024, Q3 2024
13	Burgess Delivered REC's @ Contract	$ -		$ 60.44	$ -	$ -	$ 61.35	$ -	$ -	$ 61.35	$ -		$ 61.35		Contract Rates
14	Contract Costs of REC's	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	(Line 12 x Line 13) / 1,000
15	Burgess PPA Above/(Below) Market Costs	$ (3,697)	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ (3,697)	Line 8 + Line 11 + Line 14
16	**Burgess PPA - Excess Energy (Ch. 340 portion)**														
17	Burgess Energy @ Contract	$ 3,641	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ 3,641	Line 2
18	Burgess Energy @ Market (per PPA)	3,133	-	-	-	-	-	-	-	-	-	-	-	3,133	Company Forecast
19	Total Above/(Below) Market Energy	$ 508	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ 508	Line 17 - Line 18
20	Burgess CRF Reduction	3,978	-	-	-	-	-	-	-	-	-	-	-	3,978	Company Forecast
21	Total Ch. 340 Above/(Below) Market Energy	$ 4,486	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ 4,486	Line 19 + Line 20
22	**Lempster PPA (Part 2)**														
23	Lempster Energy @ Contract	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	Company Forecast
24	Lempster Energy @ Market	-	-	-	-	-	-	-	-	-	-	-	-	-	Company Forecast
25	Total Above/(Below) Market Energy	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	Line 23 - Line 24
26	Lempster ISO-NE Allocated Costs	-	-	-	-	-	-	-	-	-	-	-	-	-	Company Forecast
27	Net Above/(Below) Market Energy	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	Line 25 + Line 26
28	Lempster Capacity @ Contract	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	Company Forecast
29	Lempster Capacity @ Market	-	-	-	-	-	-	-	-	-	-	-	-	-	Company Forecast
30	Total Above/(Below) Market Capacity	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	Line 28 - Line 29
31	Number of Delivered Lempster REC's	-	-	-	-	-	-	-	-	-	-	-	-	-	Q4 2023, Q1 2024, Q2 2024, & Q3 2024
32	Lempster Delivered RECs @ Contract	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -		Contract rates
33	Contract Costs of RECs	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	(Line 31 x Line 32) / 1,000
34	Lempster PPA Above/(Below) Market Costs	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	Line 27 + Line 30 + Line 33
35	Total Energy Service MWh	255,183	-	-	-	-	-	-	-	-	-	-	-	255,183	Company Forecast
36	Class I Obligation Percentage (2023/2024)	11.90%	11.90%	11.90%	11.90%	11.90%	11.90%	11.90%	11.90%	11.90%	11.90%	11.90%	12.80%		DE 23-043 (12/14/23) LJL-4/DE 24-0xx (6/x/24) LJL-z
37	Class I RECs Needed	30,367	-	-	-	-	-	-	-	-	-	-	-	30,367	Line 35 x Line 36
38	Energy Service Transfer Price	$ (39.38)	$ (39.38)	$ (39.38)	$ (39.38)	$ (39.38)	$ (39.38)	$ (39.38)	$ (39.38)	$ (39.38)	$ (39.38)	$ (39.38)	$ (39.38)		DE 23-043 (12/14/23) LJL-4/DE 24-0xx (6/x/24) LJL-z
39	Class I REC Transfer to Energy Service	$ (1,196)	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ (1,196)	Company records; (Line 37 * Line 38) / 1,000
40	REC Sales Proceeds	$ (30)	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ (30)	Company Forecast
41	RPS True Up	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	Company Forecast
42	Total Burgess and Lempster Contract Costs	$ (4,923)	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ (4,923)	Line 15 + Line 34 + Line 39 + Line 40 + Line 41
Note 1:	Number of Delivered Burgess REC's (Forecast)			44,696			86,508			-			-	131,204	
	Number of Delivered Burgess REC's (Capped)													400,000	per Contract
	Number of Delivered Burgess REC's (Adjustment)												268,796	268,796	Cap less Forecast

PUBLIC SERVICE COMPANY OF NEW HAMPSHIRE D/B/A EVERSOURCE ENERGY
FEBRUARY 1, 2024 STRANDED COST RECOVERY CHARGE (SCRC) RATE SETTING
FORECAST FOR THE PERIOD ENDING JANUARY 31, 2025
($ in 000's)

Line	Description	Balance 1/31/24	Estimate Feb-24	Estimate Mar-24	Estimate Apr-24	Estimate May-24	Estimate Jun-24	Estimate Jul-24	Estimate Aug-24	Estimate Sep-24	Estimate Oct-24	Estimate Nov-24	Estimate Dec-24	Estimate Jan-25	12 Month Total	Attachment/Source
1	Part 1 Costs - Rate Recovery Bonds		$ 5,253	$ 4,952	$ 4,729	$ 4,249	$ 4,302	$ 4,772	$ 5,624	$ 5,449	$ 4,437	$ 4,391	$ 4,503	$ 5,261	$ 57,924	YC/EAD-1, Page 2, Line 1
2	Part 2 Costs + Yankee Obligations Return		$ (5,649)	$ (968)	$ (727)	$ (727)	$ (727)	$ (727)	$ (727)	$ (727)	$ (727)	$ (727)	$ (727)	$ (738)	$ (13,898)	YC/EAD-1, Page 5, Lines 21 + Line 24
3	Total Part 1 & Part 2 SCRC Costs		$ (397)	$ 3,984	$ 4,002	$ 3,522	$ 3,575	$ 4,045	$ 4,897	$ 4,722	$ 3,710	$ 3,664	$ 3,777	$ 4,523	$ 44,026	
4	Net SCRC Revenue (Parts 1 and 2 only)		4,247	4,074	3,712	3,808	4,188	4,849	4,720	3,886	3,953	3,950	4,506	4,624	50,519	YC/EAD-1, Page 2, Line 5
5	Monthly (Over)/Under Recovery		$ (4,644)	$ (90)	$ 290	$ (286)	$ (613)	$ (803)	$ 177	$ 836	$ (243)	$ (286)	$ (729)	$ (100)	$ (6,493)	
6	Beginning Monthly Balance		8,061	3,417	3,327	3,617	3,330	2,717	1,913	2,090	2,926	2,683	2,398	1,668		Prior Month Line 7
7	Ending Monthly Balance	8,061	3,417	3,327	3,617	3,330	2,717	1,913	2,090	2,926	2,683	2,398	1,668	1,568	1,568	Line 5 + Line 6
8	Average Monthly Balance		5,739	3,372	3,472	3,473	3,024	2,315	2,002	2,508	2,805	2,541	2,033	1,618		(Line 6 + Line 7) / 2
9	Stipulated Rate of Return %		0.5682%	0.5682%	0.5682%	0.5682%	0.5682%	0.5682%	0.5682%	0.5682%	0.5682%	0.5682%	0.5682%	0.5682%		Stipulated Rate*
10	Monthly Carrying Charge	(1,783)	33	19	20	20	17	13	11	14	16	14	12	9	(1,584)	Line 8 * Line 9
11	(Over)/Under Recovery plus Carrying Charge	6,278	3,449	3,346	3,636	3,350	2,734	1,927	2,101	2,940	2,699	2,412	1,680	1,577	(16)	Line 7 + Line 10

12 *Stipulated Rate from DE 14-238 (ROE 8% after tax, equity ratio of 40%, weighted cost of PSNH's non-securitized long-term debt)

PUBLIC SERVICE COMPANY OF NEW HAMPSHIRE D/B/A EVERSOURCE ENERGY
FEBRUARY 1, 2024 STRANDED COST RECOVERY CHARGE (SCRC) RATE SETTING
ACTUAL FOR THE PERIOD ENDING JANUARY 31, 2024
($ in 000's)

Line	Description	Total Stranded Cost	Attachment/Source
1	Part 1 - Rate Reduction Bonds	$ 56,659	YC/EAD-2, Page 2, Line 1
2	Part 2 - Ongoing SCRC Costs	(4,197)	YC/EAD-2, Page 5, Line 27
3	January 31, 2023 SCRC (Over)/Under Recovery	2,020	YC/EAD-2, Page 2, Line 3
4	Total SCRC Cost	$ 54,482	Line 1 + Line 2 + Line 3
5	Total SCRC Revenues	48,171	YC/EAD-2, Page 2, Line 5
6	Total SCRC (Over)/Under Recovery	$ 6,311	Line 4 - Line 5

PUBLIC SERVICE COMPANY OF NEW HAMPSHIRE D/B/A EVERSOURCE ENERGY
FEBRUARY 1, 2024 STRANDED COST RECOVERY CHARGE (SCRC) RATE SETTING
ACTUAL FOR THE PERIOD ENDING JANUARY 31, 2024
($ in 000's)

Line	Description	Actual Feb-23	Actual Mar-23	Actual Apr-23	Actual May-23	Actual Jun-23	Actual Jul-23	Actual Aug-23	Actual Sep-23	Actual Oct-23	Actual Nov-23	Actual Dec-23	Actual Jan-24	12 Month Total	Attachment/Source
1	SCRC Part 1 Costs	$ 5,841	$ 5,468	$ 3,588	$ 5,375	$ 3,485	$ 4,396	$ 5,487	$ 4,930	$ 5,408	$ 4,580	$ 3,145	$ 4,958	$ 56,659	YC/EAD-2, Page 3, Line 22
2	SCRC Part 2 Costs	(2,162)	(2,135)	1,103	(1,084)	(1,561)	7,216	(1,690)	(1,649)	5,918	(1,223)	(4,131)	(2,798)	(4,197)	YC/EAD-2, Page 5, Line 27
3	01/31/2023 SCRC Under/(Over) Recovery	2,020	-	-	-	-	-	-	-	-	-	-	-	2,020	YC/EAD-3, Page 2, Line 6
4	Total SCRC Cost	$ 5,698	$ 3,333	$ 4,691	$ 4,291	$ 1,924	$ 11,612	$ 3,797	$ 3,280	$ 11,326	$ 3,357	$ (987)	$ 2,159	$ 54,482	Line 1 + Line 2 + Line 3
5	Total SCRC Revenues	2,913	4,930	3,381	3,601	3,874	4,943	4,303	4,038	3,719	3,847	4,203	4,418	48,171	Company Actual/Forecast
6	Total SCRC Under/(Over) Recovery	$ 2,785	$ (1,597)	$ 1,310	$ 691	$ (1,950)	$ 6,668	$ (506)	$ (758)	$ 7,607	$ (490)	$ (5,189)	$ (2,259)	$ 6,311	Line 4 - Line 5
7	Retail MWh Sales	613,355	625,111	550,238	574,596	620,590	769,493	686,103	634,335	587,245	607,111	659,905	701,353	7,629,436	Company Actual/Forecast

8 Amounts shown above may not add due to rounding.

PUBLIC SERVICE COMPANY OF NEW HAMPSHIRE D/B/A EVERSOURCE ENERGY
FEBRUARY 1, 2024 STRANDED COST RECOVERY CHARGE (SCRC) RATE SETTING
ACTUAL FOR THE PERIOD ENDING JANUARY 31, 2024
($ in 000's)

Line	SCRC Part 1 Description	Actual Feb-23	Actual Mar-23	Actual Apr-23	Actual May-23	Actual Jun-23	Actual Jul-23	Actual Aug-23	Actual Sep-23	Actual Oct-23	Actual Nov-23	Actual Dec-23	Actual Jan-24	12 Month Total
1	**Rate R RRB Charge Payments**													
2	Rate R RRB Charge (cents/kWh)	0.960	0.830	0.830	0.830	0.830	0.830	0.830	0.830	0.830	0.830	0.830	0.830	
3	Rate R Sales Actual/Forecast (MWh)	316,818	330,306	221,879	307,942	188,593	244,683	340,832	293,304	320,357	218,923	218,665	321,046	3,323,350
4	Total Rate R RRB Charge Remittances	$ 3,086	$ 2,728	$ 1,832	$ 2,543	$ 1,557	$ 2,021	$ 2,815	$ 2,422	$ 2,646	$ 1,808	$ 1,806	$ 2,568	$ 27,832
5	**Rate G RRB Charge Payments**													
6	Rate G RRB Charge (cents/kWh)	0.950	0.860	0.860	0.860	0.860	0.860	0.860	0.860	0.860	0.860	0.860	0.860	
7	Rate G Sales Actual/Forecast (MWh)	140,642	160,960	99,018	159,940	103,153	131,227	158,583	137,360	156,434	114,947	111,095	146,332	1,619,690
8	Total Rate G RRB Charge Remittances	$ 1,361	$ 1,378	$ 847	$ 1,369	$ 883	$ 1,123	$ 1,357	$ 1,175	$ 1,339	$ 984	$ 951	$ 1,209	$ 13,974
9	**Rate GV RRB Charge Payments**													
10	Rate GV RRB Charge (cents/kWh)	0.780	0.710	0.710	0.710	0.710	0.710	0.710	0.710	0.710	0.710	0.710	0.710	
11	Rate GV Sales Actual/Forecast (MWh)	138,437	149,359	102,002	158,642	112,778	138,583	146,563	147,159	156,850	216,861	24,171	137,297	1,628,701
12	Total Rate GV RRB Charge Remittances	$ 1,099	$ 1,055	$ 721	$ 1,121	$ 797	$ 979	$ 1,035	$ 1,040	$ 1,108	$ 1,532	$ 171	$ 936	$ 11,593
13	**Rate LG RRB Charge Payments**													
14	Rate LG RRB Charge (cents/kWh)	0.300	0.270	0.270	0.270	0.270	0.270	0.270	0.270	0.270	0.270	0.270	0.270	
15	Rate LG Sales Actual/Forecast (MWh)	91,315	105,580	66,231	124,454	89,425	101,442	100,065	105,677	113,811	91,377	80,719	90,453	1,160,549
16	Total Rate LG RRB Charge Remittances	$ 280	$ 284	$ 178	$ 334	$ 240	$ 273	$ 269	$ 284	$ 306	$ 245	$ 217	$ 233	$ 3,142
17	**Rate OL RRB Charge Payments**													
18	Rate OL RRB Charge (cents/kWh)	1.260	1.190	1.190	1.190	1.190	1.190	1.190	1.190	1.190	1.190	1.190	1.190	
19	Rate OL Sales Actual/Forecast (MWh)	1,080	1,901	859	725	644	35	950	707	796	924	59	1,076	9,755
20	Total Rate OL RRB Charge Remittances	$ 14	$ 23	$ 10	$ 9	$ 8	$ 0	$ 11	$ 8	$ 9	$ 11	$ 1	$ 12	$ 117
21	Total RRB Sales Actual/Forecast (MWh)	688,292	748,105	489,989	751,703	494,594	615,970	746,993	684,206	748,248	643,033	434,709	696,202	7,742,045
22	**Total RRB Charge Remittances**	**$ 5,841**	**$ 5,468**	**$ 3,588**	**$ 5,375**	**$ 3,485**	**$ 4,396**	**$ 5,487**	**$ 4,930**	**$ 5,408**	**$ 4,580**	**$ 3,145**	**$ 4,958**	**$ 56,659**

23 **Amounts shown above may not add due to rounding**

24 Sources:
25 Lines 2, 6, 10, 14, 18: Feb 2023 RRB rates per January 5, 2022 Annual True-Up Filing; Mar 2023 - Jan 2024 RRB rates per January 11, 2023 Annual True-Up Filing in Docket No. DE 17-096.
26 Lines 3, 7, 11, 15, 19, 21: Company actual/forecast
27 Lines 4, 8, 12, 16, 20: RRB Actual Remittances/RRB Charge * Forecast Sales
28 Line 21: Line 3 + Line 7 + Line 11 + Line 15 + Line 19
29 Line 22: Line 4 + Line 8 + Line 12 + Line 16 + Line 20

PUBLIC SERVICE COMPANY OF NEW HAMPSHIRE D/B/A EVERSOURCE ENERGY
FEBRUARY 1, 2024 STRANDED COST RECOVERY CHARGE (SCRC) RATE SETTING
ACTUAL FOR THE PERIOD ENDING JANUARY 31, 2024
($ in 000's)

SCRC Part 1: General & Excess Funds Account Balances

Line	Jan 31, 2023 General & Excess Funds Account Balances	Plus: Securitization Remittances	Less: RRB Principal Payments	Less: RRB Interest Payments	Less: Ongoing Costs	Less: Capital Replenishment	Plus: Interest Earned	Jan 31, 2024 General & Excess Funds Account Balances
	Col. A	Col. B	Col. C	Col. D	Col. E	Col. F	Col. G	Col. H
1	$ 37,318	$ 56,659	$ (43,210)	$ (16,238)	$ (751)	$ -	$ 1,090	$ 34,868

Notes:

Col. A: Attachment YC/EAD-3, Page 4, Line 1, Col. H
Col. B: RRB Charge Remittances: Attachment MBP-2 Page 3, Line 22
Col. C: RRB principal payments to be made on February 1 and August 1
Col. D: RRB interest payments to be made on February 1 and August 1
Col. E: Ongoing costs: Trustee, Admin, etc
Col. F: Replenishment of Capital Account Drawdown
Col. G: Interest earned on General and Excess Funds accounts
Col. H: Sum of Cols. A to G.

PUBLIC SERVICE COMPANY OF NEW HAMPSHIRE D/B/A EVERSOURCE ENERGY
FEBRUARY 1, 2024 STRANDED COST RECOVERY CHARGE (SCRC) RATE SETTING
ACTUAL FOR THE PERIOD ENDING JANUARY 31, 2024
($ in 000's)

Line	SCRC Part 2 (Ongoing Costs) Description	Actual Feb-23	Actual Mar-23	Actual Apr-23	Actual May-23	Actual Jun-23	Actual Jul-23	Actual Aug-23	Actual Sep-23	Actual Oct-23	Actual Nov-23	Actual Dec-23	Actual Jan-24	12 Month Total	Attachment/Source
	Ongoing Costs														
1	Non-Wood IPP Ongoing costs:														
2	IPP Cost - Energy	228	98	83	86	122	151	110	111	79	136	145	152	1,502	Company Actual/Forecast
3	less: IPP at Market - Energy	395	240	240	78	158	294	204	258	153	265	295	479	3,058	Company Actual/Forecast
4	IPP Cost - Energy (net)	(166)	(141)	(157)	9	(36)	(143)	(94)	(146)	(75)	(129)	(150)	(327)	(1,556)	Line 2 - Line 3
5	IPP Cost - Capacity	14	14	14	14	7	7	6	6	8	7	7	3	109	Company Actual/Forecast
6	less: IPP at Market - Capacity	27	27	27	26	27	11	21	11	11	14	13	13	228	Company Actual/Forecast
7	IPP Cost - Capacity (net)	(12)	(12)	(12)	(12)	(20)	(4)	(15)	(5)	(3)	(7)	(7)	(10)	(120)	Line 5 - Line 6
8	ISO-NE Energy Costs Allocated to Non-Wood IPPs	(23)	(0)	(5)	(16)	(2)	6	25	2	(5)	17	(4)	81	77	Company Actual/Forecast
9	IPP Cost - Energy + Capacity	220	113	93	85	127	164	142	120	81	160	147	236	1,688	Line 2 + Line 5 + Line 8
10	less: IPP at Market - Energy + Capacity	421	266	267	104	185	305	225	269	164	279	308	492	3,287	Line 3 + Line 6
11	Above/(Below) Market IPP - Energy + Capacity	(201)	(154)	(174)	(19)	(57)	(141)	(83)	(149)	(83)	(119)	(161)	(256)	(1,599)	Line 9 - Line 10
12	Burgess Above/(Below) Market Cost	31	97	2,941	1,733	124	9,028	179	71	7,344	300	(2,655)	(799)	18,392	YC/EAD-2, Page 6, Line 15
13	Lempster Above/(Below) Market Cost	(7)	91	185	128	14	96	95	85	128	87	355	25	1,283	YC/EAD-2, Page 6, Line 34
14	Energy Service REC Revenues Transfer	(1,173)	(1,155)	(1,065)	(877)	(893)	(1,014)	(1,136)	(937)	(759)	(778)	(938)	(1,045)	(11,769)	YC/EAD-2, Page 6, Line 39
15	REC Sales Proceeds/RPS True Up	(17)	-	2	(1,276)	-	2	(5)	20	1	(10)	(10)	1	(1,291)	YC/EAD-2, Page 6, Line 40 + Line 41
16	ISO-NE/Other Costs	3	(2)	(4)	2	8	6	3	8	15	5	2	(19)	28	Company Actual/Forecast
17	Residual Generation O&M	(542)	(512)	(522)	(521)	(498)	(515)	(515)	(515)	(515)	(516)	(516)	(541)	(6,228)	Company Actual/Forecast
18	NEIL credits	-	(241)	-	-	-	-	-	-	-	-	-	-	(241)	Company Actual/Forecast
19	Excess Deferred Income Taxes (EDIT)	(280)	(280)	(280)	(280)	(280)	(280)	(280)	(280)	(280)	(280)	(280)	(214)	(3,293)	Company Actual/Forecast
20	Generation Divestiture Costs not Securitized	-	-	-	-	-	-	-	-	-	-	-	-	-	DE 20-005 Settlement recovery completed 1/31/22
21	Total Part 2 Costs	$ (2,185)	$ (2,155)	$ 1,083	$ (1,110)	$ (1,583)	$ 7,181	$ (1,742)	$ (1,697)	$ 5,851	$ (1,311)	$ (4,202)	$ (2,849)	$ (4,718)	Sum of Line 11 to Line 20
22	**Ongoing Costs - Return**														
23	Return on Yankee Decommissioning														
24	Obligations, net of deferred taxes	(2)	(2)	(2)	(2)	(2)	(2)	(2)	(2)	(2)	(2)	(2)	(2)	(27)	Company Actual/Forecast
25	Return on SCRC deferred balance	25	22	22	28	24	37	54	50	70	90	73	52	548	YC/EAD-2, Page 7, Line 10
26	Total Part 2 Return	$ 23	$ 20	$ 20	$ 26	$ 22	$ 35	$ 51	$ 48	$ 68	$ 88	$ 71	$ 50	$ 521	Line 24 + Line 25
27	Total Part 2 Ongoing Costs and Return	$ (2,162)	$ (2,135)	$ 1,103	$ (1,084)	$ (1,561)	$ 7,216	$ (1,690)	$ (1,649)	$ 5,918	$ (1,223)	$ (4,131)	$ (2,798)	$ (4,197)	Line 21 + Line 26
28	Amounts shown above may not add due to rounding.														

PUBLIC SERVICE COMPANY OF NEW HAMPSHIRE D/B/A EVERSOURCE ENERGY
FEBRUARY 1, 2024 STRANDED COST RECOVERY CHARGE (SCRC) RATE SETTING
ACTUAL FOR THE PERIOD ENDING JANUARY 31, 2024
($ in 000's)

Line	SCRC Part 2 (Ongoing Costs) Description	Actual Feb-23	Actual Mar-23	Actual Apr-23	Actual May-23	Actual Jun-23	Actual Jul-23	Actual Aug-23	Actual Sep-23	Actual Oct-23	Actual Nov-23	Actual Dec-23	Actual Jan-24	12 Month Total	Attachment/Source
1	**Burgess PPA (Part 2 portion)**														
2	Burgess Energy @ Contract	$ 3,875	$ 4,358	$ 3,185	$ 3,564	$ 3,561	$ 4,393	$ 4,043	$ 3,115	$ 2,984	$ 2,863	$ 2,276	$ 2,943	$ 41,162	Company Actual/Forecast
3	Burgess Energy @ Market (ISO-NE Settlement)	3,034	1,695	1,101	1,029	1,458	2,048	1,186	1,191	999	1,293	906	2,519	18,459	Company Actual/Forecast
4	Total Above/(Below) Market Energy	$ 841	$ 2,663	$ 2,084	$ 2,536	$ 2,103	$ 2,345	$ 2,858	$ 1,924	$ 1,985	$ 1,570	$ 1,370	$ 424	$ 22,702	Line 2 - Line 3
5	Burgess Excess MWh Reduction	-	-	-	-	-	-	-	-	-	-	-	-	-	Company Actual/Forecast
6	Burgess ISO-NE Allocated Costs	19	17	149	87	142	28	12	150	126	123	17	29	899	Company Actual/Forecast
7	Ch. 340 Reduction	(907)	(2,662)	(2,213)	(970)	(2,199)	(2,343)	(2,860)	(2,200)	(2,146)	(1,589)	(4,248)	(6,609)	(30,946)	- Line 21
8	Net Above/(Below) Market Energy	$ (47)	$ 18	$ 19	$ 1,653	$ 45	$ 30	$ 10	$ (125)	$ (35)	$ 104	$ (2,861)	$ (6,156)	$ (7,345)	Line 4 + Line 5 + Line 6 + Line 7
9	Burgess Capacity @ Contract	$ 327	$ 327	$ 327	$ 327	$ 327	$ 327	$ 327	$ 327	$ 327	$ 327	$ 337	$ 337	$ 3,942	Company Actual/Forecast
10	Burgess Capacity @ Market	248	248	248	247	248	131	158	131	131	131	131	131	2,184	Company Actual/Forecast
11	Total Above/(Below) Market Capacity	$ 78	$ 78	$ 78	$ 80	$ 78	$ 196	$ 169	$ 196	$ 196	$ 196	$ 206	$ 206	$ 1,759	Line 9 - Line 10
12	Number of Delivered Burgess REC's (Note 1)	-	-	50,305	-	-	145,625	-	-	118,843	-	-	85,227	400,000	Q4 2022, Q1 2023, Q2 2023, & Q3 2023 (Cap 400,000)
13	Burgess Delivered REC's @ Contract	$ -	$ -	$ 56.51	$ -	$ -	$ 60.44	$ -	$ -	$ 60.44	$ -		$ 60.44		Contract rates
14	Contract Costs of REC's	$ -	$ -	$ 2,843	$ -	$ -	$ 8,802	$ -	$ -	$ 7,183	$ -	$ -	$ 5,151	$ 23,978	(Line 12 x Line 13) / 1,000
15	Burgess PPA Above/(Below) Market Costs	$ 31	$ 97	$ 2,941	$ 1,733	$ 124	$ 9,028	$ 179	$ 71	$ 7,344	$ 300	$ (2,655)	$ (799)	$ 18,392	Line 8 + Line 11 + Line 14
16	**Burgess PPA - Excess Energy (Ch. 340 portion)**														
17	Burgess Energy @ Contract	$ 3,875	$ 4,358	$ 3,185	$ 3,564	$ 3,561	$ 4,393	$ 4,043	$ 3,115	$ 2,984	$ 2,863	$ 2,276	$ 2,943	$ 41,162	Line 2
18	Burgess Energy @ Market (per PPA)	2,968	1,696	972	2,595	1,362	2,050	1,183	915	838	1,275	641	2,295	18,790	Company Actual/Forecast
19	Total Above/(Below) Market Energy	$ 907	$ 2,662	$ 2,213	$ 970	$ 2,199	$ 2,343	$ 2,860	$ 2,200	$ 2,146	$ 1,589	$ 1,635	$ 647	$ 22,372	Line 17 - Line 18
20	Burgess CRF Reduction	-	-	-	-	-	-	-	-	-	-	2,613	5,962	8,575	Company Actual/Forecast
21	Total Ch. 340 Above/(Below) Market Energy	$ 907	$ 2,662	$ 2,213	$ 970	$ 2,199	$ 2,343	$ 2,860	$ 2,200	$ 2,146	$ 1,589	$ 4,248	$ 6,609	$ 30,946	Line 19 + Line 20
22	**Lempster PPA (Part 2)**														
23	Lempster Energy @ Contract	$ 255	$ 336	$ 295	$ 243	$ 118	$ 134	$ 201	$ 167	$ 240	$ 357	$ 357	$ -	$ 2,703	Company Actual/Forecast
24	Lempster Energy @ Market	300	246	175	124	87	106	111	87	135	282	0	0	1,653	Company Actual/Forecast
25	Total Above/(Below) Market Energy	$ (46)	$ 91	$ 119	$ 119	$ 31	$ 28	$ 91	$ 80	$ 105	$ 75	$ 357	$ (0)	$ 1,050	Line 23 - Line 24
26	Lempster ISO-NE Allocated Costs	41	3	(6)	12	9	(3)	1	5	13	14	(1)	(4)	86	Company Actual/Forecast
27	Net Above/(Below) Market Energy	$ (4)	$ 94	$ 113	$ 131	$ 41	$ 25	$ 92	$ 85	$ 119	$ 89	$ 356	$ (4)	$ 1,137	Line 25 + Line 26
28	Lempster Capacity @ Contract	$ 28	$ 28	$ 28	$ 28	$ 5	$ 5	$ 5	$ 5	$ 15	$ 15	$ 15	$ -	$ 177	Company Actual/Forecast
29	Lempster Capacity @ Market	31	31	31	31	31	5	2	5	5	16	16	16	222	Company Actual/Forecast
30	Total Above/(Below) Market Capacity	$ (3)	$ (3)	$ (3)	$ (3)	$ (27)	$ (0)	$ 3	$ (0)	$ 10	$ (1)	$ (1)	$ (16)	$ (45)	Line 28 - Line 29
31	Number of Delivered Lempster REC's	-	-	7,468	-	-	7,179	-	-	-	-	-	4,499	19,146	Q4 2022, Q1 2023, Q2 2023, & Q3 2023
32	Lempster Delivered RECs @ Contract	$ -	$ -	$ 10.00	$ -	$ -	$ 10.00	$ -	$ -	$ -	$ -	$ -	$ 10.00		Contract rates
33	Contract Costs of RECs	$ -	$ -	$ 75	$ -	$ -	$ 72	$ -	$ -	$ -	$ -	$ -	$ 45	$ 191	(Line 31 x Line 32) / 1,000
34	Lempster PPA Above/(Below) Market Costs	$ (7)	$ 91	$ 185	$ 128	$ 14	$ 96	$ 95	$ 85	$ 128	$ 87	$ 355	$ 25	$ 1,283	Line 27 + Line 30 + Line 33
35	Total Energy Service MWh	286,305	281,823	259,876	213,935	217,950	247,427	264,776	238,623	193,356	197,996	238,731	260,383	2,901,180	Company Actual/Forecast
36	Class I Obligation Percentage (2023/2024)	11.00%	11.00%	11.00%	11.00%	11.00%	11.00%	11.00%	11.00%	11.00%	11.00%	11.00%	11.90%		DE 22-021 (12/8/22) LJL-4/DE 23-043 (6/15/23) LJL-4
37	Class I RECs Needed	31,494	31,000	28,586	23,533	23,975	27,217	29,125	26,248	21,269	21,780	26,260	30,986	321,473	Line 35 x Line 36
38	Energy Service Transfer Price	$ (37.25)	$ (37.25)	$ (37.25)	$ (37.25)	$ (37.25)	$ (37.25)	$ (39.00)	$ (39.00)	$ (39.00)	$ (39.00)	$ (39.00)	$ (39.00)		DE 22-021 (12/8/22) LJL-4/DE 23-043 (6/15/23) LJL-4
39	Class I REC Transfer to Energy Service	$ (1,173)	$ (1,155)	$ (1,065)	$ (877)	$ (893)	$ (1,014)	$ (1,136)	$ (937)	$ (759)	$ (778)	$ (938)	$ (1,045)	$ (11,769)	Company records; (Line 37 * Line 38) / 1,000
40	REC Sales Proceeds	$ (17)	$ -	$ 2	$ (1,276)	$ -	$ 2	$ (13)	$ 20	$ 1	$ (10)	$ (10)	$ 1	$ (1,300)	Company Actual/Forecast
41	RPS True Up	$ -	$ -	$ -	$ -	$ -	$ -	$ 8	$ -	$ -	$ -	$ -	$ -	$ 8	Company Actual/Forecast
42	Total Burgess and Lempster Contract Costs	$ (1,166)	$ (967)	$ 2,063	$ (291)	$ (755)	$ 8,112	$ (867)	$ (761)	$ 6,714	$ (401)	$ (3,248)	$ (1,819)	$ 6,615	Line 15 + Line 34 + Line 39 + Line 40 + Line 41
Note 1:	Number of Delivered Burgess REC's			50,305			145,625			118,843			85,227	400,000	Company Actual/Forecast
	Number of Delivered Burgess REC's (Capped)													400,000	per Contract
	Number of Delivered Burgess REC's (Cap Adjustment)												85,227	-	Cap less Forecast

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($ in 000's)

Line	Description	Balance 1/31/23	Actual Feb-23	Actual Mar-23	Actual Apr-23	Actual May-23	Actual Jun-23	Actual Jul-23	Actual Aug-23	Actual Sep-23	Actual Oct-23	Actual Nov-23	Actual Dec-23	Actual Jan-24	12 Month Total	Attachment/Source
1	Part 1 Costs - Rate Recovery Bonds		$ 5,841	$ 5,468	$ 3,588	$ 5,375	$ 3,485	$ 4,396	$ 5,487	$ 4,930	$ 5,408	$ 4,580	$ 3,145	$ 4,958	$ 56,659	YC/EAD-2, Page 2, Line 1
2	Part 2 Costs + Yankee Obligations Return		$ (2,187)	$ (2,157)	$ 1,080	$ (1,112)	$ (1,585)	$ 7,179	$ (1,744)	$ (1,699)	$ 5,848	$ (1,313)	$ (4,205)	$ (2,851)	$ (4,745)	YC/EAD-2, Page 5, Lines 21 + Line 24
3	Total Part 1 & Part 2 SCRC Costs		$ 3,653	$ 3,310	$ 4,669	$ 4,264	$ 1,900	$ 11,575	$ 3,743	$ 3,230	$ 11,256	$ 3,267	$ (1,060)	$ 2,107	$ 51,914	
4	Net SCRC Revenue (Parts 1 and 2 only)		2,913	4,930	3,381	3,601	3,874	4,943	4,303	4,038	3,719	3,847	4,203	4,418	48,171	YC/EAD-2, Page 2, Line 5
5	Monthly (Over)/Under Recovery		$ 740	$ (1,620)	$ 1,287	$ 663	$ (1,974)	$ 6,631	$ (560)	$ (808)	$ 7,537	$ (580)	$ (5,263)	$ (2,311)	$ 3,743	
6	Beginning Monthly Balance		4,317	5,058	3,438	4,725	5,388	3,414	10,045	9,485	8,678	16,215	15,635	10,372		Prior Month Line 7
7	Ending Monthly Balance	4,317	5,058	3,438	4,725	5,388	3,414	10,045	9,485	8,678	16,215	15,635	10,372	8,061	8,061	Line 5 + Line 6
8	Average Monthly Balance		4,688	4,248	4,082	5,057	4,401	6,730	9,765	9,081	12,446	15,925	13,003	9,216		(Line 6 + Line 7) / 2
9	Stipulated Rate of Return %		0.5292%	0.5292%	0.5497%	0.5497%	0.5497%	0.5497%	0.5497%	0.5497%	0.5643%	0.5643%	0.5643%	0.5682%		Stipulated Rate*
10	Monthly Carrying Charge	(2,331)	25	22	22	28	24	37	54	50	70	90	73	52	(1,783)	Line 8 * Line 9
11	(Over)/Under Recovery plus Carrying Charge	1,987	5,083	3,460	4,748	5,416	3,438	10,082	9,539	8,727	16,285	15,724	10,445	8,113	6,278	Line 7 + Line 10
12	*Stipulated Rate from DE 14-238 (ROE 8% after tax, equity ratio of 40%, weighted cost of PSNH's non-securitized long-term debt)															

PUBLIC SERVICE COMPANY OF NEW HAMPSHIRE D/B/A EVERSOURCE ENERGY
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Line	Description	Total Stranded Cost	Attachment/Source
1	Part 1 - Rate Reduction Bonds	$ 62,919	YC/EAD-3, Page 2, Line 1
2	Part 2 - Ongoing SCRC Costs	(11,943)	YC/EAD-3, Page 2, Line 2
3	January 31, 2022 SCRC (Over)/Under Recovery	(11,112)	YC/EAD-3, Page 2, Line 3
4	Total SCRC Cost	$ 39,865	Line 1 + Line 2 + Line 3
5	Total SCRC Revenues	37,845	YC/EAD-3, Page 2, Line 5
6	Total SCRC (Over)/Under Recovery	$ 2,020	Line 4 - Line 5

PUBLIC SERVICE COMPANY OF NEW HAMPSHIRE D/B/A EVERSOURCE ENERGY
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ACTUAL FOR THE PERIOD ENDING JANUARY 31, 2023
($ in 000's)

Line	Description	Actual Feb-22	Actual Mar-22	Actual Apr-22	Actual May-22	Actual Jun-22	Actual Jul-22	Actual Aug-22	Actual Sep-22	Actual Oct-22	Actual Nov-22	Actual Dec-22	Actual Jan-23	12 Month Total	Attachment/Source
1	SCRC Part 1 Costs	$ 5,042	$ 6,309	$ 4,810	$ 4,892	$ 4,754	$ 4,997	$ 5,698	$ 7,113	$ 5,119	$ 5,097	$ 4,046	$ 5,043	$ 62,919	YC/EAD-3, Page 3, Line 22
2	SCRC Part 2 Costs	(4,343)	(4,942)	(177)	(3,702)	(3,544)	5,080	(3,123)	(2,622)	5,336	(2,465)	(2,959)	5,520	(11,943)	YC/EAD-3, Page 5, Line 27
3	01/31/2022 SCRC Under/(Over) Recovery	(11,112)	-	-	-	-	-	-	-	-	-	-	-	(11,112)	DE 22-039 (June 23, 2022), Attachment MBP-2, Page 2
4	Total SCRC Cost	$ (10,414)	$ 1,367	$ 4,633	$ 1,189	$ 1,210	$ 10,077	$ 2,576	$ 4,491	$ 10,455	$ 2,632	$ 1,087	$ 10,562	$ 39,865	Line 1 + Line 2 + Line 3
5	Total SCRC Revenues	4,663	2,751	3,236	3,554	3,701	4,641	3,622	1,829	2,171	2,319	2,701	2,655	37,845	Company Actual
6	Total SCRC Under/(Over) Recovery	$ (15,077)	$ (1,384)	$ 1,396	$ (2,365)	$ (2,492)	$ 5,436	$ (1,047)	$ 2,662	$ 8,283	$ 313	$ (1,614)	$ 7,907	$ 2,020	Line 4 - Line 5
7	Retail MWh Sales	625,151	634,405	558,330	607,528	629,002	772,785	775,168	592,485	568,723	596,577	671,637	661,505	7,693,295	Company Actual

8 Amounts shown above may not add due to rounding.

PUBLIC SERVICE COMPANY OF NEW HAMPSHIRE D/B/A EVERSOURCE ENERGY
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Line	SCRC Part 1 Description	Actual Feb-22	Actual Mar-22	Actual Apr-22	Actual May-22	Actual Jun-22	Actual Jul-22	Actual Aug-22	Actual Sep-22	Actual Oct-22	Actual Nov-22	Actual Dec-22	Actual Jan-23	12 Month Total
1	**Rate R RRB Charge Payments**													
2	Rate R RRB Charge (cents/kWh)	0.810	0.960	0.960	0.960	0.960	0.960	0.960	0.960	0.960	0.960	0.960	0.960	
3	Rate R Sales Actual (MWh)	337,317	350,102	265,382	255,540	240,527	254,756	305,033	392,162	271,828	242,658	202,784	278,936	3,397,025
4	Total Rate R RRB Charge Remittances	$ 2,719	$ 3,336	$ 2,529	$ 2,435	$ 2,292	$ 2,428	$ 2,907	$ 3,737	$ 2,590	$ 2,313	$ 1,933	$ 2,658	$ 31,877
5	**Rate G RRB Charge Payments**													
6	Rate G RRB Charge (cents/kWh)	0.822	0.950	0.950	0.950	0.950	0.950	0.950	0.950	0.950	0.950	0.950	0.950	
7	Rate G Sales Actual (MWh)	144,253	156,986	122,426	127,643	125,426	131,952	147,049	176,256	133,201	135,757	100,562	128,128	1,629,638
8	Total Rate G RRB Charge Remittances	$ 1,180	$ 1,480	$ 1,155	$ 1,204	$ 1,183	$ 1,244	$ 1,387	$ 1,662	$ 1,256	$ 1,280	$ 948	$ 1,208	$ 15,188
9	**Rate GV RRB Charge Payments**													
10	Rate GV RRB Charge (cents/kWh)	0.685	0.780	0.780	0.780	0.780	0.780	0.780	0.780	0.780	0.780	0.780	0.780	
11	Rate GV Sales Actual (MWh)	134,426	149,413	115,314	124,712	127,289	132,924	141,073	171,275	129,749	147,301	115,549	122,454	1,611,478
12	Total Rate GV RRB Charge Remittances	$ 916	$ 1,156	$ 893	$ 966	$ 986	$ 1,029	$ 1,092	$ 1,326	$ 1,005	$ 1,141	$ 895	$ 948	$ 12,353
13	**Rate LG RRB Charge Payments**													
14	Rate LG RRB Charge (cents/kWh)	0.266	0.300	0.300	0.300	0.300	0.300	0.300	0.300	0.300	0.300	0.300	0.300	
15	Rate LG Sales Actual (MWh)	85,320	105,339	74,669	93,186	95,672	96,902	102,229	126,941	86,559	118,071	86,617	76,250	1,147,755
16	Total Rate LG RRB Charge Remittances	$ 226	$ 314	$ 222	$ 278	$ 285	$ 289	$ 304	$ 378	$ 258	$ 352	$ 258	$ 227	$ 3,390
17	**Rate OL RRB Charge Payments**													
18	Rate OL RRB Charge (cents/kWh)	1.098	1.260	1.260	1.260	1.260	1.260	1.260	1.260	1.260	1.260	1.260	1.260	
19	Rate OL Sales Actual (MWh)	62	1,954	880	756	663	584	637	714	796	951	1,008	56	9,062
20	Total Rate OL RRB Charge Remittances	$ 1	$ 23	$ 11	$ 9	$ 8	$ 7	$ 8	$ 9	$ 10	$ 12	$ 13	$ 1	$ 112
21	Total RRB Sales Actual/Forecast (MWh)	701,377	763,793	578,671	601,837	589,578	617,118	696,021	867,348	622,132	644,738	506,520	605,825	7,794,958
22	**Total RRB Charge Remittances**	**$ 5,042**	**$ 6,309**	**$ 4,810**	**$ 4,892**	**$ 4,754**	**$ 4,997**	**$ 5,698**	**$ 7,113**	**$ 5,119**	**$ 5,097**	**$ 4,046**	**$ 5,043**	**$ 62,919**

23 **Amounts shown above may not add due to rounding**

24 Sources:
25 Lines 2, 6, 10, 14, 18: Feb 2022 RRB rates per January 6, 2021 Annual True-Up Filing; Mar 2022 - Jan 2023 RRB rates per January 5, 2022 Annual True-Up Filing in Docket No. DE 17-096
26 Lines 3, 7, 11, 15, 19: Company actual
27 Lines 4, 8, 12, 16, 20: RRB Actual Remittances
28 Line 22: Line 4 + Line 8 + Line 12 + Line 16 + Line 20

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SCRC Part 1: General & Excess Funds Account Balances

Line	Jan 31, 2022 General & Excess Funds Account Balances	Plus: Securitization Remittances	Less: RRB Principal Payments	Less: RRB Interest Payments	Less: Ongoing Costs	Less: Capital Replenishment	Plus: Interest Earned	Jan 31, 2023 General & Excess Funds Account Balances
	Col. A	Col. B	Col. C	Col. D	Col. E	Col. F	Col. G	Col. H
1	$ 35,710	$ 62,919	$ (43,210)	$ (17,575)	$ (860)	$ -	$ 333	$ 37,318

Notes:

Col. A: Docket No. DE 22-039 (6/23/2022), Attachment MBP-2, Page 4, Line 1, Col. H

Col. B: RRB Charge Remittances: Attachment YC/EAD-3 Page 3, Line 22

Col. C: RRB principal payments made on February 1 and August 1

Col. D: RRB interest payments made on February 1 and August 1

Col. E: Ongoing costs: Trustee, Admin, etc

Col. F: Replenishment of Capital Account Drawdown

Col. G: Interest earned on General and Excess Funds accounts

Col. H: Sum of Cols. A to G.

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Line	SCRC Part 2 (Ongoing Costs) Description	Actual Feb-22	Actual Mar-22	Actual Apr-22	Actual May-22	Actual Jun-22	Actual Jul-22	Actual Aug-22	Actual Sep-22	Actual Oct-22	Actual Nov-22	Actual Dec-22	Actual Jan-23	12 Month Total	Attachment/Source
	Ongoing Costs														
1	Non-Wood IPP Ongoing costs:														
2	IPP Cost - Energy	282	138	160	283	(324)	337	283	274	230	189	376	200	2,427	Company Actual
3	less: IPP at Market - Energy	281	219	213	340	287	327	272	284	231	349	827	442	4,071	Company Actual
4	IPP Cost - Energy (net)	1	(82)	(53)	(56)	(611)	9	11	(10)	(1)	(160)	(451)	(242)	(1,645)	Line 2 - Line 3
5	IPP Cost - Capacity	24	24	24	24	(92)	1	1	(2)	1	(36)	(10)	(5)	(44)	Company Actual
6	less: IPP at Market - Capacity	31	31	31	31	31	(8)	23	23	23	27	27	26	297	Company Actual
7	IPP Cost - Capacity (net)	(7)	(7)	(7)	(7)	(124)	10	(22)	(25)	(22)	(62)	(36)	(31)	(341)	Line 5 - Line 6
8	ISO-NE Energy Costs Allocated to Non-Wood IPPs	(176)	(2)	(19)	(2)	(21)	(6)	(16)	(21)	(34)	(20)	(0)	7	(312)	Company Actual
9	IPP Cost - Energy + Capacity	130	160	165	306	(438)	332	268	251	197	134	366	201	2,071	Line 2 + Line 5 + Line 8
10	less: IPP at Market - Energy + Capacity	313	251	244	371	318	319	295	307	254	376	854	468	4,368	Line 3 + Line 6
11	Above/(Below) Market IPP - Energy + Capacity	(183)	(91)	(79)	(65)	(756)	13	(27)	(56)	(57)	(242)	(488)	(266)	(2,297)	Line 9 - Line 10
12	Burgess Above/(Below) Market Cost	(528)	64	2,614	11	31	7,823	65	80	7,560	70	40	8,035	25,866	YC/EAD-3, Page 6, Line 15
13	Lempster Above/(Below) Market Cost	(19)	(42)	(43)	55	(53)	105	(24)	(26)	81	(38)	(56)	61	0	YC/EAD-3, Page 6, Line 34
14	Energy Service REC Revenues Transfer	(1,477)	(1,286)	(1,162)	(1,096)	(1,164)	(1,362)	(1,633)	(1,276)	(940)	(953)	(1,163)	(1,302)	(14,814)	YC/EAD-3, Page 6, Line 39
15	REC Sales Proceeds/RPS True Up	(597)	(1,133)	2	(1,094)	(135)	2	(15)	-	1	(10)	-	1	(2,977)	YC/EAD-3, Page 6, Line 40 + Line 41
16	ISO-NE/Other Costs	13	6	2	(2)	(0)	3	3	4	3	3	5	(208)	(169)	Company Actual
17	Residual Generation O&M	(976)	(921)	(922)	(919)	(862)	(907)	(905)	(907)	(901)	(907)	(905)	(521)	(10,553)	Company Actual
18	NEIL credits	-	(949)	-	-	-	-	-	-	-	-	-	-	(949)	Company Actual
19	Excess Deferred Income Taxes (EDIT)	(514)	(514)	(514)	(514)	(514)	(514)	(514)	(375)	(375)	(375)	(375)	(280)	(5,376)	Company Actual
20	Generation Divestiture Costs not Securitized	-	-	-	-	-	-	-	-	-	-	-	-	-	DE 20-005 Settlement recovery completed 1/31/22
21	Total Part 2 Costs	$ (4,280)	$ (4,865)	$ (101)	$ (3,624)	$ (3,453)	$ 5,163	$ (3,052)	$ (2,556)	$ 5,372	$ (2,451)	$ (2,942)	$ 5,520	$ (11,269)	Sum of Line 11 to Line 20
22	**Ongoing Costs - Return**														
23	Return on Yankee Decommissioning														
24	Obligations, net of deferred taxes	(2)	(2)	(2)	(2)	(2)	(2)	(2)	(2)	(2)	(2)	(2)	(2)	(27)	Company Actual
25	Return on SCRC deferred balance	(61)	(75)	(74)	(76)	(89)	(81)	(69)	(64)	(34)	(11)	(15)	2	(647)	YC/EAD-3, Page 7, Line 10
26	Total Part 2 Return	$ (63)	$ (77)	$ (77)	$ (79)	$ (91)	$ (83)	$ (71)	$ (66)	$ (36)	$ (14)	$ (17)	$ (0)	$ (673)	Line 24 + Line 25
27	Total Part 2 Ongoing Costs and Return	$ (4,343)	$ (4,942)	$ (177)	$ (3,702)	$ (3,544)	$ 5,080	$ (3,123)	$ (2,622)	$ 5,336	$ (2,465)	$ (2,959)	$ 5,520	$ (11,943)	Line 21 + Line 26
28	Amounts shown above may not add due to rounding														

PUBLIC SERVICE COMPANY OF NEW HAMPSHIRE D/B/A EVERSOURCE ENERGY
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ACTUAL FOR THE PERIOD ENDING JANUARY 31, 2023
($ in 000's)

Line	SCRC Part 2 (Ongoing Costs) Description	Actual Feb-22	Actual Mar-22	Actual Apr-22	Actual May-22	Actual Jun-22	Actual Jul-22	Actual Aug-22	Actual Sep-22	Actual Oct-22	Actual Nov-22	Actual Dec-22	Actual Jan-23	12 Month Total	Attachment/Source
1	**Burgess PPA (Part 2 portion)**														
2	Burgess Energy @ Contract	$ 2,555	$ 3,598	$ 2,575	$ 3,931	$ 3,812	$ 4,466	$ 4,209	$ 4,218	$ 2,991	$ 4,332	$ 4,399	$ 4,307	$ 45,393	Company Actual
3	Burgess Energy @ Market (ISO-NE Settlement)	4,691	2,788	1,743	3,590	3,230	4,454	4,893	3,102	2,015	2,821	5,471	2,388	41,187	Company Actual
4	Total Above/(Below) Market Energy	$ (2,136)	$ 810	$ 831	$ 341	$ 581	$ 12	$ (685)	$ 1,116	$ 976	$ 1,511	$ (1,071)	$ 1,920	$ 4,206	Line 2 - Line 3
5	Burgess Excess MWh Reduction	-	-	-	-	-	-	-	-	-	-	-	-	-	Company Actual
6	Burgess ISO-NE Allocated Costs	18	62	244	9	9	77	224	116	393	5	24	44	1,225	Company Actual
7	Ch. 340 Reduction	1,576	(822)	(1,076)	(353)	(574)	(56)	456	(1,221)	(1,341)	(1,515)	1,009	1,095	(2,821)	- Line 21
8	Net Above/(Below) Market Energy	$ (542)	$ 50	$ (1)	$ (3)	$ 17	$ 32	$ (4)	$ 11	$ 27	$ 2	$ (39)	$ 3,059	$ 2,609	Line 4 + Line 5 + Line 6 + Line 7
9	Burgess Capacity @ Contract	$ 317	$ 317	$ 317	$ 317	$ 317	$ 317	$ 317	$ 317	$ 317	$ 317	$ 327	$ 327	$ 3,825	Company Actual
10	Burgess Capacity @ Market	303	303	303	303	303	(54)	248	248	248	248	248	369	3,071	Company Actual
11	Total Above/(Below) Market Capacity	$ 14	$ 14	$ 14	$ 14	$ 14	$ 371	$ 69	$ 69	$ 69	$ 69	$ 78	$ (42)	$ 754	Line 9 - Line 10
12	Number of Delivered Burgess REC's (Note 1)	-	-	47,822	-	-	131,295	-	-	132,082	-	-	88,801	400,000	Q4 2021, Q1 2022, Q2 2022, & Q3 2022 (Cap 400,000)
13	Burgess Delivered REC's @ Contract	$ -		$ 54.38	$ -	$ -	$ 56.51	$ -	$ -	$ 56.51	$ -		$ 56.51		Contract rates
14	Contract Costs of REC's	$ -	$ -	$ 2,601	$ -	$ -	$ 7,419	$ -	$ -	$ 7,464	$ -	$ -	$ 5,018	$ 22,502	(Line 12 x Line 13) / 1,000
15	Burgess PPA Above/(Below) Market Costs	$ (528)	$ 64	$ 2,614	$ 11	$ 31	$ 7,823	$ 65	$ 80	$ 7,560	$ 70	$ 40	$ 8,035	$ 25,866	Line 8 + Line 11 + Line 14
16	**Burgess PPA - Excess Energy (Ch. 340 portion)**														
17	Burgess Energy @ Contract	$ 2,555	$ 3,598	$ 2,575	$ 3,931	$ 3,812	$ 4,466	$ 4,209	$ 4,218	$ 2,991	$ 4,332	$ 4,399	$ 4,307	$ 45,393	Line 2
18	Burgess Energy @ Market (per PPA)	4,132	2,776	1,498	3,578	3,238	4,410	4,665	2,997	1,650	2,817	5,408	5,402	42,571	Company Actual
19	Total Above/(Below) Market Energy	$ (1,576)	$ 822	$ 1,076	$ 353	$ 574	$ 56	$ (456)	$ 1,221	$ 1,341	$ 1,515	$ (1,009)	$ (1,095)	$ 2,821	Line 17 - Line 18
20	Burgess CRF Reduction	-	-	-	-	-	-	-	-	-	-	-	-	-	Company Actual
21	Total Ch. 340 Above/(Below) Market Energy	$ (1,576)	$ 822	$ 1,076	$ 353	$ 574	$ 56	$ (456)	$ 1,221	$ 1,341	$ 1,515	$ (1,009)	$ (1,095)	$ 2,821	Line 19 + Line 20
22	**Lempster PPA (Part 2)**														
23	Lempster Energy @ Contract	$ 558	$ 503	$ 418	$ 265	$ 238	$ 322	$ 236	$ 251	$ 207	$ 375	$ 577	$ 224	$ 4,174	Company Actual
24	Lempster Energy @ Market	721	568	477	294	299	376	271	286	232	441	667	207	4,839	Company Actual
25	Total Above/(Below) Market Energy	$ (164)	$ (65)	$ (59)	$ (28)	$ (61)	$ (54)	$ (35)	$ (36)	$ (25)	$ (67)	$ (90)	$ 18	$ (665)	Line 23 - Line 24
26	Lempster ISO-NE Allocated Costs	103	26	19	5	36	25	11	11	21	31	37	3	331	Company Actual
27	Net Above/(Below) Market Energy	$ (60)	$ (39)	$ (39)	$ (23)	$ (25)	$ (29)	$ (23)	$ (25)	$ (3)	$ (35)	$ (53)	$ 21	$ (334)	Line 25 + Line 26
28	Lempster Capacity @ Contract	$ 35	$ 35	$ 35	$ 35	$ 10	$ 10	$ 10	$ 10	$ 28	$ 28	$ 28	$ 28	$ 292	Company Actual
29	Lempster Capacity @ Market	38	38	38	38	38	(27)	11	11	11	31	31	33	291	Company Actual
30	Total Above/(Below) Market Capacity	$ (3)	$ (3)	$ (3)	$ (3)	$ (28)	$ 37	$ (1)	$ (1)	$ 18	$ (3)	$ (3)	$ (4)	$ 1	Line 28 - Line 29
31	Number of Delivered Lempster REC's	4,458	-	-	8,150	-	9,665	-	-	6,652	-	-	4,418	33,343	Q4 2021, Q1 2022, Q2 2022, & Q3 2022
32	Lempster Delivered RECs @ Contract	$ 10.00	$ -	$ -	$ 10.00	$ -	$ 10.00	$ -	$ -	$ 10.00	$ -	$ -	$ 10.00		Contract rates
33	Contract Costs of RECs	$ 45	$ -	$ -	$ 82	$ -	$ 97	$ -	$ -	$ 67	$ -	$ -	$ 44	$ 333	(Line 31 x Line 32) / 1,000
34	Lempster PPA Above/(Below) Market Costs	$ (19)	$ (42)	$ (43)	$ 55	$ (53)	$ 105	$ (24)	$ (26)	$ 81	$ (38)	$ (56)	$ 61	$ 0	Line 27 + Line 30 + Line 33
35	Total Energy Service MWh	377,239	328,540	296,856	279,969	297,513	347,878	415,922	324,971	239,370	242,574	296,228	324,277	3,771,338	Company Actual
36	Class I Obligation Percentage (2022/2023)	10.30%	10.30%	10.30%	10.30%	10.30%	10.30%	10.30%	10.30%	10.30%	10.30%	10.30%	11.00%		DE 21-077 (12/9/21) FBW-4/DE 22-021 (6/16/22) LJL-3
37	Class I RECs Needed	38,856	33,840	30,576	28,837	30,644	35,831	42,840	33,472	24,655	24,985	30,512	35,671	390,718	Line 35 x Line 36
38	Energy Service Transfer Price	$ (38.00)	$ (38.00)	$ (38.00)	$ (38.00)	$ (38.00)	$ (38.00)	$ (38.13)	$ (38.13)	$ (38.13)	$ (38.13)	$ (38.13)	$ (36.50)		DE 21-077 (12/9/21) FBW-4/DE 22-021 (6/16/22) LJL-3
39	Class I REC Transfer to Energy Service	$ (1,477)	$ (1,286)	$ (1,162)	$ (1,096)	$ (1,164)	$ (1,362)	$ (1,633)	$ (1,276)	$ (940)	$ (953)	$ (1,163)	$ (1,302)	$ (14,814)	Company records; (Line 37 * Line 38) / 1,000
40	REC Sales Proceeds	$ (597)	$ (1,133)	$ 2	$ (1,094)	$ -	$ 2	$ (15)	$ -	$ 1	$ (10)	$ -	$ 1	$ (2,842)	Company Actual
41	RPS True Up	$ -	$ -	$ -	$ -	$ (135)	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ (135)	Company Actual
42	Total Burgess and Lempster Contract Costs	$ (2,620)	$ (2,397)	$ 1,411	$ (2,124)	$ (1,321)	$ 6,568	$ (1,608)	$ (1,222)	$ 6,702	$ (930)	$ (1,180)	$ 6,795	$ 8,075	Line 15 + Line 34 + Line 39 + Line 40 + Line 41
Note 1:	Number of Delivered Burgess REC's (Forecast)			47,822			131,295			132,082			88,801	400,000	
	Number of Delivered Burgess REC's (Capped)													400,000	per Contract
	Number of Delivered Burgess REC's (Adjustment)												88,801	-	Cap less Forecast

PUBLIC SERVICE COMPANY OF NEW HAMPSHIRE D/B/A EVERSOURCE ENERGY
FEBRUARY 1, 2024 STRANDED COST RECOVERY CHARGE (SCRC) RATE SETTING
ACTUAL FOR THE PERIOD ENDING JANUARY 31, 2023
($ in 000's)

Line	Description	Balance** 1/31/22	Actual Feb-22	Actual Mar-22	Actual Apr-22	Actual May-22	Actual Jun-22	Actual Jul-22	Actual Aug-22	Actual Sep-22	Actual Oct-22	Actual Nov-22	Actual Dec-22	Actual Jan-23	12 Month Total	Attachment/Source
1	Part 1 Costs - Rate Recovery Bonds		5,042	6,309	4,810	4,892	4,754	4,997	5,698	7,113	5,119	5,097	4,046	5,043	62,919	YC/EAD-3, Page 2, Line 1
2	Part 2 Costs + Yankee Obligations Return		(4,282)	(4,868)	(103)	(3,626)	(3,455)	5,160	(3,054)	(2,558)	5,370	(2,453)	(2,945)	5,518	(11,296)	YC/EAD-3, Page 5, Lines 21 + Line 24
3	Total Part 1 + Part 2 SCRC Costs		759	1,442	4,707	1,266	1,299	10,158	2,644	4,555	10,489	2,644	1,102	10,561	51,623	
4	Net SCRC Revenue (Parts 1 and 2 only)		4,663	2,751	3,236	3,554	3,701	4,641	3,622	1,829	2,171	2,319	2,701	2,655	37,845	YC/EAD-3, Page 2, Line 5
5	Monthly (Over)/Under Recovery		(3,904)	(1,309)	1,471	(2,289)	(2,403)	5,517	(978)	2,726	8,318	324	(1,599)	7,905	13,779	
6	Beginning Monthly Balance		(9,461)	(13,365)	(14,674)	(13,203)	(15,492)	(17,895)	(12,378)	(13,356)	(10,630)	(2,313)	(1,989)	(3,588)		Prior Month Line 7
7	Ending Monthly Balance	(9,461)	(13,365)	(14,674)	(13,203)	(15,492)	(17,895)	(12,378)	(13,356)	(10,630)	(2,313)	(1,989)	(3,588)	4,317	4,317	Line 5 + Line 6
8	Average Monthly Balance		(11,413)	(14,020)	(13,939)	(14,348)	(16,693)	(15,136)	(12,867)	(11,993)	(6,472)	(2,151)	(2,788)	365		(Line 6 + Line 7) / 2
9	Stipulated Rate of Return %		0.5330%	0.5330%	0.5330%	0.5330%	0.5330%	0.5329%	0.5329%	0.5329%	0.5292%	0.5292%	0.5292%	0.5292%		Stipulated Rate*
10	Monthly Carrying Charge	(1,684)	(61)	(75)	(74)	(76)	(89)	(81)	(69)	(64)	(34)	(11)	(15)	2	(2,331)	Line 8 * Line 9
11	(Over)/Under Recovery plus Carrying Charge	(11,145)	(13,426)	(14,749)	(13,278)	(15,569)	(17,984)	(12,459)	(13,425)	(10,694)	(2,347)	(2,000)	(3,603)	4,319	1,987	Line 7 + Line 10

12 *Stipulated Rate from DE 14-238 (ROE 8% after tax, equity ratio of 40%, weighted cost of PSNH's non-securitized long-term debt)

** Docket No. DE 22-039, Attachment MBP-2, Page 7, 12 Month Total (June 23, 2022)

PUBLIC SERVICE COMPANY OF NEW HAMPSHIRE D/B/A EVERSOURCE ENERGY
FEBRUARY 1, 2024 RGGI REFUND RATE SETTING
FORECAST FOR THE PERIOD ENDING JANUARY 31, 2025
($ in 000's)

Line	Description	Total RGGI Refund	Attachment/Source
1	Estimated RGGI Refund (Over)/Under Recovery + Return as of January 31, 2024	$ (1,376)	YC/EAD-4, Page 2, Line 17
2	Estimated RGGI Proceeds (February 2024 to January 2025)	$ (29,426)	YC/EAD-4, Page 2, Line 9
3	Estimated Return on (Over)/Under Recovery (February 2024 to January 2025)	$ 116	YC/EAD-4, Page 2, Line 16 (excluding Balance at January 31, 2023)
4	Estimated RGGI Refund to Customers + Return (February 2024 to January 2025)	$ (30,686)	Line 1 + Line 2 + Line 3
5	Forecasted Retail MWh Sales (February 2024 to January 2025)	7,677,584	YC/EAD-1, Page 1, Line 8
6	RGGI Refund Rate - cents/kWh	(0.400)	(Line 4 / Line 5) * 100

7 Note: (Over) recovery means RGGI proceeds refunded to customers was lower than forecast.

8 Under recovery means RGGI proceeds refunded to customers was higher than forecast.

PUBLIC SERVICE COMPANY OF NEW HAMPSHIRE D/B/A EVERSOURCE ENERGY
FEBRUARY 1, 2024 RGGI REFUND RATE SETTING
FORECAST FOR THE PERIOD ENDING JANUARY 31, 2025
($ in 000's)

	RGGI Refund	Balance 1/31/24	Estimate Feb-24	Estimate Mar-24	Estimate Apr-24	Estimate May-24	Estimate Jun-24	Estimate Jul-24	Estimate Aug-24	Estimate Sep-24	Estimate Oct-24	Estimate Nov-24	Estimate Dec-24	Estimate Jan-25	12 Month Total	Attachment/Source
	Auction Results															
1	RGGI Auction Number			63			64			65			66			
2	Allowances Sold (in 000's)		-	820	-	-	820	-	-	820	-	-	820	-	3,278	RGGI estimates based on rolling average of 4 most current RGGI Auctions
3	Clearing Price		$ -	$ 13.49	$ -	$ -	$ 13.49	$ -	$ -	$ 13.49	$ -	$ -	$ 13.49	$ -		RGGI estimates based on rolling average of 4 most current RGGI Auctions
4	Total RGGI Proceeds		$ -	$ 11,057	$ -	$ -	$ 11,057	$ -	$ -	$ 11,057	$ -	$ -	$ 11,057	$ -	$ 44,227	Line 2 x Line 3
5	RGGI Proceeds Allocation to Eversource															
6	RGGI Auction Number				63			64			65			66		
7	All Core EE Programs (First $1 of RGGI Proceeds)		$ -	$ -	$ (820)	$ -	$ -	$ (820)	$ -	$ -	$ (820)	$ -	$ -	$ (820)	$ (3,278)	- Line 2
8	All Utilities (Remaining)		$ -	$ -	$ (10,237)	$ -	$ -	$ (10,237)	$ -	$ -	$ (10,237)	$ -	$ -	$ (10,237)	$ (40,948)	- Line 4 - Line 7
9	Eversource Non-Core Program Share[1]		$ -	$ -	$ (7,357)	$ -	$ -	$ (7,357)	$ -	$ -	$ (7,357)	$ -	$ -	$ (7,357)	$ (29,426)	Line 8 x 71.86% (1)
10	Total RGGI Refund Amount		$ (2,582)	$ (2,477)	$ (2,257)	$ (2,315)	$ (2,546)	$ (2,948)	$ (2,869)	$ (2,362)	$ (2,403)	$ (2,401)	$ (2,739)	$ (2,811)	$ (30,710)	Company Forecast
11	Monthly (Over)/Under Recovery		$ 2,582	$ 2,477	$ (5,100)	$ 2,315	$ 2,546	$ (4,409)	$ 2,869	$ 2,362	$ (4,953)	$ 2,401	$ 2,739	$ (4,546)	$ 1,284	Line 9 - Line 10
12	Beginning Monthly Balance		$ (1,489)	$ 1,093	$ 3,570	$ (1,530)	$ 785	$ 3,331	$ (1,078)	$ 1,791	$ 4,154	$ (800)	$ 1,602	$ 4,341		Prior Month Line 13
13	Ending Monthly Balance	$ (1,489)	$ 1,093	$ 3,570	$ (1,530)	$ 785	$ 3,331	$ (1,078)	$ 1,791	$ 4,154	$ (800)	$ 1,602	$ 4,341	$ (205)	(205)	Line 11 + Line 12
14	Average Monthly Balance		$ (198)	$ 2,331	$ 1,020	$ (373)	$ 2,058	$ 1,126	$ 357	$ 2,973	$ 1,677	$ 401	$ 2,971	$ 2,068		(Line 12 + Line 13) / 2
15	Carrying Charge Rate (Prime Rate)		0.7083%	0.7083%	0.7083%	0.7083%	0.7083%	0.7083%	0.7083%	0.7083%	0.7083%	0.7083%	0.7083%	0.7083%		Prime Rate
16	Monthly Carrying Charge	$ 113	$ (1)	$ 17	$ 7	$ (3)	$ 15	$ 8	$ 3	$ 21	$ 12	$ 3	$ 21	$ 15	229	Line 14 x Line 15
17	(Over)/Under Recovery plus Carrying Charge	$ (1,376)													24	Line 13 + Line 16

18 RGGI auction results link: https://www.rggi.org/auctions/auction-results
19 (1) For estimating Non-Core RGGI proceeds allocated to Eversource, the most recent DOE auction refund allocation percentage calculation to Eversource is used - Auction No. 61 (Sep 2023).
20 Eversource Share of RGGI Proceeds 71.86%

PUBLIC SERVICE COMPANY OF NEW HAMPSHIRE D/B/A EVERSOURCE ENERGY
FEBRUARY 1, 2024 RGGI REFUND RATE SETTING
ACTUAL FOR THE PERIOD ENDING JANUARY 31, 2024
($ in 000's)

Line	Description	Total RGGI Refund	Attachment/Source
1	RGGI Refund (Over)/Under Recovery + Return as of January 31, 2023	$ 337	YC/EAD-5, Page 2, Line 17
2	Actual/Estimated RGGI Proceeds (February 2023 to January 2024)	$ (29,556)	YC/EAD-5, Page 2, Line 9
3	Actual/Estimated RGGI Refund (February 2023 to January 2024)	$ (27,619)	YC/EAD-5, Page 2, Line 10
4	Actual/Estimated RGGI Refund (Over)/Under Recovery (February 2023 to January 2024)	$ (1,937)	Line 2 - Line 3
5	Actual/Estimated Return on (Over)/Under Recovery (February 2023 to January 2024)	$ 224	YC/EAD-5, Page 2, Line 16 (excluding Balance at January 31, 2022)
6	Actual/Estimated RGGI Refund (Over)/Under Recovery + Return as of January 31, 2024	$ (1,376)	Line 1 + Line 4 + Line 5

7 Note: (Over) recovery means RGGI proceeds refunded to customers was lower than forecast.

8 Under recovery means RGGI proceeds refunded to customers was higher than forecast.

PUBLIC SERVICE COMPANY OF NEW HAMPSHIRE D/B/A EVERSOURCE ENERGY
FEBRUARY 1, 2024 RGGI REFUND RATE SETTING
ACTUAL FOR THE PERIOD ENDING JANUARY 31, 2024
($ in 000's)

	RGGI Refund	Balance 1/31/23	Actual Feb-23	Actual Mar-23	Actual Apr-23	Actual May-23	Actual Jun-23	Actual Jul-23	Actual Aug-23	Actual Sep-23	Actual Oct-23	Actual Nov-23	Actual Dec-23	Actual Jan-24	12 Month Total	Attachment/Source
	Auction Results															
1	RGGI Auction Number			59			60			61			62			
2	Allowances Sold (in 000's)		-	831	-	-	754	-	-	754	-	-	939	-	3,278	RGGI estimates based on rolling average of 4 most current RGGI Auctions
3	Clearing Price		$ -	$ 12.50	$ -	$ -	$ 12.73	$ -	$ -	$ 13.85	$ -	$ -	$ 14.88	$ -		RGGI estimates based on rolling average of 4 most current RGGI Auctions
4	Total RGGI Proceeds		$ -	$ 10,386	$ -	$ -	$ 9,604	$ -	$ -	$ 10,449	$ -	$ -	$ 13,968	$ -	$ 44,407	Line 2 x Line 3
5	RGGI Proceeds Allocation to Eversource															
6	RGGI Auction Number				59			60			61			62		
7	All Core EE Programs (First $1 of RGGI Proceeds)		$ -	$ -	$ (831)	$ -	$ -	$ (754)	$ -	$ -	$ (754)	$ -	$ -	$ (939)	$ (3,278)	- Line 2
8	All Utilities (Remaining)		$ -	$ -	$ (9,556)	$ -	$ -	$ (8,849)	$ -	$ -	$ (9,694)	$ -	$ -	$ (13,029)	$ (41,129)	- Line 4 - Line 7
9	Eversource Non-Core Program Share[1]		$ -	$ -	$ (6,867)	$ -	$ -	$ (6,359)	$ -	$ -	$ (6,967)	$ -	$ -	$ (9,363)	$ (29,556)	Line 8 x 71.86% (1)
10	Total RGGI Refund Amount		$ (2,220)	$ (2,263)	$ (1,992)	$ (2,080)	$ (2,247)	$ (2,786)	$ (2,484)	$ (2,296)	$ (2,126)	$ (2,198)	$ (2,389)	$ (2,539)	$ (27,619)	Company Actual/Forecast
11	Monthly (Over)/Under Recovery		$ 2,220	$ 2,263	$ (4,875)	$ 2,080	$ 2,247	$ (3,574)	$ 2,484	$ 2,296	$ (4,841)	$ 2,198	$ 2,389	$ (6,824)	$ (1,937)	Line 9 - Line 10
12	Beginning Monthly Balance		$ 448	$ 2,668	$ 4,931	$ 56	$ 2,136	$ 4,383	$ 809	$ 3,293	$ 5,589	$ 748	$ 2,946	$ 5,335		Prior Month Line 13
13	Ending Monthly Balance	$ 448	$ 2,668	$ 4,931	$ 56	$ 2,136	$ 4,383	$ 809	$ 3,293	$ 5,589	$ 748	$ 2,946	$ 5,335	$ (1,489)	(1,489)	Line 11 + Line 12
14	Average Monthly Balance		$ 1,558	$ 3,800	$ 2,494	$ 1,096	$ 3,260	$ 2,596	$ 2,051	$ 4,441	$ 3,169	$ 1,847	$ 4,140	$ 1,923		(Line 12 + Line 13) / 2
15	Carrying Charge Rate (Prime Rate)		0.6450%	0.6517%	0.6667%	0.6858%	0.6875%	0.6908%	0.7083%	0.7083%	0.7083%	0.7083%	0.7083%	0.7083%		Prime Rate
16	Monthly Carrying Charge	$ (111)	$ 10	$ 25	$ 17	$ 8	$ 22	$ 18	$ 15	$ 31	$ 22	$ 13	$ 29	$ 14	113	Line 14 x Line 15
17	(Over)/Under Recovery plus Carrying Charge	$ 337													(1,376)	Line 13 + Line 16

18 RGGI auction results link: https://www.rggi.org/auctions/auction-results

19 (1) For estimating Non-Core RGGI proceeds allocated to Eversource, the most recent DOE auction refund allocation percentage calculation to Eversource is used - Auction No. 61 (Sep 2023).

20 Eversource Share of RGGI Proceeds 71.86%

PUBLIC SERVICE COMPANY OF NEW HAMPSHIRE D/B/A EVERSOURCE ENERGY
FEBRUARY 1, 2024 RGGI REFUND RATE SETTING
ACTUAL FOR THE PERIOD ENDING JANUARY 31, 2023
($ in 000's)

Line	Description		Total RGGI Refund	Attachment/Source
1	RGGI Refund (Over)/Under Recovery + Return as of January 31, 2022	$	(4,268)	YC/EAD-6, Page 2, Line 17
2	RGGI Proceeds (February 2022 to January 2023)	$	(28,820)	YC/EAD-6, Page 2, Line 9
3	RGGI Refund (February 2022 to January 2023)	$	(33,505)	YC/EAD-6, Page 2, Line 10
4	RGGI Refund (Over)/Under Recovery (February 2022 to January 2023)	$	4,685	Line 2 - Line 3
5	Return on (Over)/Under Recovery (February 2022 to January 2023)	$	(79)	YC/EAD-6, Page 2, Line 16 (excluding Balance at January 31, 2022)
6	RGGI Refund (Over)/Under Recovery + Return as of January 31, 2023	$	337	Line 1 + Line 4 + Line 5

7 Note: (Over) recovery means RGGI proceeds refunded to customers was lower than forecast.

8 Under recovery means RGGI proceeds refunded to customers was higher than forecast.

PUBLIC SERVICE COMPANY OF NEW HAMPSHIRE D/B/A EVERSOURCE ENERGY
FEBRUARY 1, 2024 RGGI REFUND RATE SETTING
ACTUAL FOR THE PERIOD ENDING JANUARY 31, 2023
($ in 000's)

	RGGI Refund	Balance** 1/31/22	Actual Feb-22	Actual Mar-22	Actual Apr-22	Actual May-22	Actual Jun-22	Actual Jul-22	Actual Aug-22	Actual Sep-22	Actual Oct-22	Actual Nov-22	Actual Dec-22	Actual Jan-23	12 Month Total	Attachment/Source
	Auction Results															
1	RGGI Auction Number			55			56			57			58			
2	Allowances Sold (in 000's)		-	862	-	-	784	-	-	784	-	-	784	-	3,213	Actual per RGGI Auction Nos. 55 to 58
3	Clearing Price		$ -	$ 13.50	$ -	$ -	$ 13.90	$ -	$ -	$ 13.45	$ -	$ -	$ 12.99	$ -		Actual per RGGI Auction Nos. 55 to 58
4	Total RGGI Proceeds		$ -	$ 11,640	$ -	$ -	$ 10,891	$ -	$ -	$ 10,538	$ -	$ -	$ 10,178	$ -	$ 43,247	Line 2 x Line 3
5	RGGI Proceeds Allocation to Eversource															
6	RGGI Auction Number				55			56			57			58		
7	All Core EE Programs (First $1 of RGGI Proceeds)		$ -	$ -	$ (862)	$ -	$ -	$ (784)	$ -	$ -	$ (784)	$ -	$ -	$ (784)	$ (3,213)	- Line 2
8	All Utilities (Remaining)		$ -	$ -	$ (10,777)	$ -	$ -	$ (10,107)	$ -	$ -	$ (9,755)	$ -	$ -	$ (9,394)	$ (40,034)	- Line 4 - Line 7
9	Eversource Non-Core Program Share[1]		$ -	$ -	$ (7,841)	$ -	$ -	$ (7,248)	$ -	$ -	$ (6,995)	$ -	$ -	$ (6,737)	$ (28,820)	Line 8 x 71.71% (1)
10	Total RGGI Refund Amount		$ (2,094)	$ (2,125)	$ (1,870)	$ (2,035)	$ (2,107)	$ (2,589)	$ (4,147)	$ (3,170)	$ (3,043)	$ (3,192)	$ (3,593)	$ (3,539)	$ (33,505)	Company Actual
11	Monthly (Over)/Under Recovery		$ 2,094	$ 2,125	$ (5,970)	$ 2,035	$ 2,107	$ (4,659)	$ 4,147	$ 3,170	$ (3,952)	$ 3,192	$ 3,593	$ (3,198)	$ 4,685	Line 9 - Line 10
12	Beginning Monthly Balance		$ (4,237)	$ (2,142)	$ (17)	$ (5,987)	$ (3,952)	$ (1,845)	$ (6,504)	$ (2,357)	$ 813	$ (3,140)	$ 52	$ 3,645		Prior Month Line 13
13	Ending Monthly Balance	$ (4,237)	$ (2,142)	$ (17)	$ (5,987)	$ (3,952)	$ (1,845)	$ (6,504)	$ (2,357)	$ 813	$ (3,140)	$ 52	$ 3,645	$ 448	448	Line 11 + Line 12
14	Average Monthly Balance		$ (3,190)	$ (1,080)	$ (3,002)	$ (4,970)	$ (2,899)	$ (4,175)	$ (4,431)	$ (772)	$ (1,163)	$ (1,544)	$ 1,849	$ 2,047		(Line 12 + Line 13) / 2
15	Carrying Charge Rate (Prime Rate)		0.2708%	0.2808%	0.2917%	0.3283%	0.3650%	0.4042%	0.4583%	0.4775%	0.5208%	0.5792%	0.6058%	0.6250%		Prime Rate
16	Monthly Carrying Charge	$ (32)	$ (9)	$ (3)	$ (9)	$ (16)	$ (11)	$ (17)	$ (20)	$ (4)	$ (6)	$ (9)	$ 11	$ 13	(111)	Line 14 x Line 15
17	(Over)/Under Recovery plus Carrying Charge	$ (4,268)													337	Line 13 + Line 16

18 RGGI auction results link: https://www.rggi.org/auctions/auction-results

19 (1) For estimating Non-Core RGGI proceeds allocated to Eversource, the most recent DOE auction refund allocation percentage calculation to Eversource is used - Auction No. 58 (December 2022).

20 Eversource Share of RGGI Proceeds 71.71%

** Docket No. DE 22-039, Attachment MBP-4, Page 2, 12 Month Total (June 23, 2022)

PUBLIC SERVICE COMPANY OF NEW HAMPSHIRE D/B/A EVERSOURCE ENERGY
FEBRUARY 1, 2024 CH. 340 ADDER RATE SETTING
FORECAST FOR THE PERIOD ENDING JANUARY 31, 2025
($ in 000's)

Line	Description	Total Ch. 340	Attachment/Source
1	Estimated Ch. 340 (Over)/Under Recovery + Return as of January 31, 2024	$ 28,097	YC/EAD-7, Page 2, Line 11
2	Estimated Ch. 340 Expense	$ 508	YC/EAD-7, Page 2, Line 4
3	Estimated Return on (Over)/Under Recovery (February 2024 to January 2025)	$ 922	YC/EAD-7, Page 2, Line 10 (excluding Balance at January 31, 2023)
4	Estimated Ch. 340 + Return (February 2024 to January 2025)	$ 29,527	Line 1 + Line 2 + Line 3
5	Forecasted Retail MWh Sales (February 2024 to January 2025)	7,677,584	YC/EAD-1, Page 1, Line 5
6	Ch. 340 Adder Rate - cents/kWh	0.385	(Line 4 / Line 5) * 100

PUBLIC SERVICE COMPANY OF NEW HAMPSHIRE D/B/A EVERSOURCE ENERGY
FEBRUARY 1, 2024 CH. 340 ADDER RATE SETTING
FORECAST FOR THE PERIOD ENDING JANUARY 31, 2025
($ in 000's)

Line	Description	Balance 1/31/24	Estimate Feb-24	Estimate Mar-24	Estimate Apr-24	Estimate May-24	Estimate Jun-24	Estimate Jul-24	Estimate Aug-24	Estimate Sep-24	Estimate Oct-24	Estimate Nov-24	Estimate Dec-24	Estimate Jan-25	12 Month Total	Attachment/Source
1	Ch. 340 Revenues		$ 2,485	$ 2,384	$ 2,172	$ 2,228	$ 2,451	$ 2,837	$ 2,762	$ 2,274	$ 2,313	$ 2,311	$ 2,636	$ 2,705	$ 29,559	Company Forecast
2	Burgess CRF Reduction		$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	
3	Total Ch. 340 Above/(Below) Market Energy		508	-	-	-	-	-	-	-	-	-	-	-	$ 508	YC/EAD-1, Page 6, Line 19
4	Total Ch. 340 Expense		$ 508	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ 508	Line 2 + Line 3
5	Monthly (Over)/Under Recovery		$ (1,977)	$ (2,384)	$ (2,172)	$ (2,228)	$ (2,451)	$ (2,837)	$ (2,762)	$ (2,274)	$ (2,313)	$ (2,311)	$ (2,636)	$ (2,705)		Line 4 - Line 1
6	Beginning Monthly Balance		$ 27,593	$ 25,616	$ 23,232	$ 21,060	$ 18,832	$ 16,381	$ 13,544	$ 10,782	$ 8,508	$ 6,195	$ 3,884	$ 1,247		Prior Month Line 7
7	Ending Monthly Balance	$ 27,593	$ 25,616	$ 23,232	$ 21,060	$ 18,832	$ 16,381	$ 13,544	$ 10,782	$ 8,508	$ 6,195	$ 3,884	$ 1,247	$ (1,458)	$ (1,458)	Line 5 + Line 6
8	Average Monthly Balance		$ 26,604	$ 24,424	$ 22,146	$ 19,946	$ 17,606	$ 14,962	$ 12,163	$ 9,645	$ 7,352	$ 5,039	$ 2,566	$ (105)		(Line 6 + Line 7) / 2
9	Carrying Charge (Stipulated Rate)		0.5682%	0.5682%	0.5682%	0.5682%	0.5682%	0.5682%	0.5682%	0.5682%	0.5682%	0.5682%	0.5682%	0.5682%		Docket No. DE 14-238
10	Monthly Carrying Charge	$ 504	$ 151	$ 139	$ 126	$ 113	$ 100	$ 85	$ 69	$ 55	$ 42	$ 29	$ 15	$ (1)	$ 1,426	Line 8 x Line 9
11	(Over)/Under Recovery plus Carrying Charge	$ 28,097													$ (31)	Line 7 + Line 10

PUBLIC SERVICE COMPANY OF NEW HAMPSHIRE D/B/A EVERSOURCE ENERGY
FEBRUARY 1, 2024 CH. 340 ADDER RATE SETTING
ACTUAL FOR THE PERIOD ENDING JANUARY 31, 2024
($ in 000's)

Line	Description	Total Ch. 340	Attachment/Source
1	Ch. 340 (Over)/Under Recovery + Return as of January 31, 2023	$ (4,912)	YC/EAD-8, Page 2, Line 11
2	Actual/Estimated Ch. 340 Costs (February 2023 to January 2024)	$ 22,372	YC/EAD-8, Page 2, Line 4
3	Actual/Estimated Ch. 340 Revenues (February 2023 to January 2024)	(9,842)	YC/EAD-8, Page 2, Line 1
4	Actual/Estimated Ch. 340 (Over)/Under Recovery (February 2023 to January 2024)	$ 32,214	Line 2 - Line 3
5	Actual/Estimated Return on (Over)/Under Recovery (February 2023 to January 2024)	$ 795	YC/EAD-8, Page 2, Line 10 (excluding Balance at January 31, 2023)
6	Actual/Estimated Ch. 340 (Over)/Under Recovery + Return as of January 31, 2024	$ 28,097	Line 1 + Line 4 + Line 5

PUBLIC SERVICE COMPANY OF NEW HAMPSHIRE D/B/A EVERSOURCE ENERGY
FEBRUARY 1, 2024 CH. 340 ADDER RATE SETTING
ACTUAL FOR THE PERIOD ENDING JANUARY 31, 2024
($ in 000's)

Line	Description	Balance 1/31/23	Actual Feb-23	Actual Mar-23	Actual Apr-23	Actual May-23	Actual Jun-23	Actual Jul-23	Actual Aug-23	Actual Sep-23	Actual Oct-23	Actual Nov-23	Actual Dec-23	Actual Jan-24	12 Month Total	Attachment/Source
1	Ch. 340 Revenues		$ (791)	$ (806)	$ (710)	$ (741)	$ (801)	$ (993)	$ (885)	$ (818)	$ (758)	$ (783)	$ (851)	$ (905)	$ (9,842)	Company Actual/Forecast
2	Burgess CRF Reduction		$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	
3	Total Ch. 340 Above/(Below) Market Energy		907	2,662	2,213	970	2,199	2,343	2,860	2,200	2,146	1,589	1,635	647	$ 22,372	YC/EAD-2, Page 6, Line 19
4	Total Ch. 340 Expense		$ 907	$ 2,662	$ 2,213	$ 970	$ 2,199	$ 2,343	$ 2,860	$ 2,200	$ 2,146	$ 1,589	$ 1,635	$ 647	$ 22,372	Line 2 + Line 3
5	Monthly (Over)/Under Recovery		$ 1,698	$ 3,469	$ 2,923	$ 1,711	$ 3,000	$ 3,336	$ 3,745	$ 3,018	$ 2,903	$ 2,372	$ 2,487	$ 1,552		Line 4 - Line 1
6	Beginning Monthly Balance		$ (4,621)	$ (2,923)	$ 546	$ 3,469	$ 5,179	$ 8,179	$ 11,515	$ 15,260	$ 18,278	$ 21,182	$ 23,554	$ 26,040		Prior Month Line 7
7	Ending Monthly Balance	$ (4,621)	$ (2,923)	$ 546	$ 3,469	$ 5,179	$ 8,179	$ 11,515	$ 15,260	$ 18,278	$ 21,182	$ 23,554	$ 26,040	$ 27,593	$ 27,593	Line 5 + Line 6
8	Average Monthly Balance		$ (3,772)	$ (1,188)	$ 2,007	$ 4,324	$ 6,679	$ 9,847	$ 13,388	$ 16,769	$ 19,730	$ 22,368	$ 24,797	$ 26,816		(Line 6 + Line 7) / 2
9	Carrying Charge (Stipulated Rate)		0.5292%	0.5292%	0.5497%	0.5497%	0.5497%	0.5497%	0.5497%	0.5497%	0.5643%	0.5643%	0.5643%	0.5682%		Docket No. DE 14-238
10	Monthly Carrying Charge	$ (291)	$ (20)	$ (6)	$ 11	$ 24	$ 37	$ 54	$ 74	$ 92	$ 111	$ 126	$ 140	$ 152	$ 504	Line 8 x Line 9
11	(Over)/Under Recovery plus Carrying Charge	$ (4,912)													$ 28,097	Line 7 + Line 10

PUBLIC SERVICE COMPANY OF NEW HAMPSHIRE D/B/A EVERSOURCE ENERGY
FEBRUARY 1, 2024 CH. 340 ADDER RATE SETTING
ACTUAL FOR THE PERIOD ENDING JANUARY 31, 2023
($ in 000's)

Line	Description	Total Ch. 340	Attachment/Source
1	Ch. 340 (Over)/Under Recovery + Return as of January 31, 2022	$ (9,687)	YC/EAD-9, Page 2, Line 11
2	Ch. 340 Costs (February 2022 to January 2023)	$ 2,821	YC/EAD-9, Page 2, Line 4
3	Ch. 340 Revenues (February 2022 to January 2023)	(2,373)	YC/EAD-9, Page 2, Line 1
4	Ch. 340 (Over)/Under Recovery (February 2022 to January 2023)	$ 5,194	Line 2 - Line 3
5	Return on (Over)/Under Recovery (February 2022 to January 2023)	$ (420)	YC/EAD-9, Page 2, Line 10 (excluding Balance at January 31, 2022)
6	Ch. 340 (Over)/Under Recovery + Return as of January 31, 2023	$ (4,912)	Line 1 + Line 4 + Line 5

PUBLIC SERVICE COMPANY OF NEW HAMPSHIRE D/B/A EVERSOURCE ENERGY
FEBRUARY 1, 2024 CH. 340 ADDER RATE SETTING
ACTUAL FOR THE PERIOD ENDING JANUARY 31, 2023
($ in 000's)

Line	Description	Balance** 1/31/22	Actual Feb-22	Actual Mar-22	Actual Apr-22	Actual May-22	Actual Jun-22	Actual Jul-22	Actual Aug-22	Actual Sep-22	Actual Oct-22	Actual Nov-22	Actual Dec-22	Actual Jan-23	12 Month Total	Attachment/Source
1	Ch. 340 Revenues		$ (388)	$ (393)	$ (346)	$ (377)	$ (390)	$ (479)	$ -	$ -	$ -	$ -	$ -	$ -	$ (2,373)	Company Actual
2	Burgess CRF Reduction		$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	
3	Total Ch. 340 Above/(Below) Market Energy		(1,576)	822	1,076	353	574	56	(456)	1,221	1,341	1,515	(1,009)	(1,095)	$ 2,821	YC/EAD-3, Page 6, Line 19
4	Total Ch. 340 Expense		$ (1,576)	$ 822	$ 1,076	$ 353	$ 574	$ 56	$ (456)	$ 1,221	$ 1,341	$ 1,515	$ (1,009)	$ (1,095)	$ 2,821	Line 2 + Line 3
5	Monthly (Over)/Under Recovery		$ (1,189)	$ 1,216	$ 1,423	$ 730	$ 964	$ 535	$ (456)	$ 1,221	$ 1,341	$ 1,515	$ (1,009)	$ (1,095)		Line 4 - Line 1
6	Beginning Monthly Balance		$ (9,815)	$ (11,004)	$ (9,788)	$ (8,366)	$ (7,636)	$ (6,673)	$ (6,138)	$ (6,594)	$ (5,373)	$ (4,032)	$ (2,517)	$ (3,526)		Prior Month Line 7
7	Ending Monthly Balance	$ (9,815)	$ (11,004)	$ (9,788)	$ (8,366)	$ (7,636)	$ (6,673)	$ (6,138)	$ (6,594)	$ (5,373)	$ (4,032)	$ (2,517)	$ (3,526)	$ (4,621)	$ (4,621)	Line 5 + Line 6
8	Average Monthly Balance		$ (10,410)	$ (10,396)	$ (9,077)	$ (8,001)	$ (7,155)	$ (6,405)	$ (6,366)	$ (5,984)	$ (4,703)	$ (3,275)	$ (3,022)	$ (4,074)		(Line 6 + Line 7) / 2
9	Carrying Charge (Stipulated Rate)		0.5330%	0.5330%	0.5330%	0.5330%	0.5330%	0.5329%	0.5329%	0.5329%	0.5292%	0.5292%	0.5292%	0.5292%		Docket No. DE 14-238
10	Monthly Carrying Charge	$ 129	$ (55)	$ (55)	$ (48)	$ (43)	$ (38)	$ (34)	$ (34)	$ (32)	$ (25)	$ (17)	$ (16)	$ (22)	$ (291)	Line 8 x Line 9
11	(Over)/Under Recovery plus Carrying Charge	$ (9,687)													$ (4,912)	Line 7 + Line 10

** Docket No. DE 22-039, Attachment MBP-6, Page 2, 12 Month Total (June 23, 2022)

PUBLIC SERVICE COMPANY OF NEW HAMPSHIRE D/B/A EVERSOURCE ENERGY
FEBRUARY 1, 2024 ENVIRONMENTAL REMEDIATION ADDER RATE SETTING
FORECAST FOR THE PERIOD ENDING JANUARY 31, 2025
($ in 000's)

Line	Description	Total Environmental Remediation	Attachment/Source
1	Estimated Environmental Remediation (Over)/Under Recovery + Return as of January 31, 2024	$ 1,893	YC/EAD-10, Page 2, Line 14
2	Estimated Environmental Remediation Amortization (February 2024 to January 2025)	$ 3,046	YC/EAD-10, Page 2, Line 2
3	Estimated Return (February 2024 to January 2025)	$ 73	YC/EAD-10, Page 2, Line 13 (excluding Balance at January 31, 2024)
4	Estimated Environmental Remediation + Return (February 2024 to January 2025)	$ 5,011	Line 1 + Line 2 + Line 3
5	Forecasted Retail MWh Sales (February 2024 to January 2025)	7,677,584	YC/EAD-1, Page 1, Line 5
6	Environmental Remediation Adder Rate - cents/kWh	0.065	(Line 4 / Line 5) * 100

PUBLIC SERVICE COMPANY OF NEW HAMPSHIRE D/B/A EVERSOURCE ENERGY
FEBRUARY 1, 2024 ENVIRONMENTAL REMEDIATION ADDER RATE SETTING
FORECAST FOR THE PERIOD ENDING JANUARY 31, 2025
($ in 000's)

Line	Description	Balance 1/31/24	Estimate Feb-24	Estimate Mar-24	Estimate Apr-24	Estimate May-24	Estimate Jun-24	Estimate Jul-24	Estimate Aug-24	Estimate Sep-24	Estimate Oct-24	Estimate Nov-24	Estimate Dec-24	Estimate Jan-25	12 Month Total	Attachment/Source
1	Environmental Remediation Adder Revenues		$ 420	$ 402	$ 367	$ 376	$ 414	$ 479	$ 466	$ 384	$ 391	$ 390	$ 445	$ 457	$ 4,990	Company Forecast
2	Environmental Remediation Amortization - 48 Months		$ 254	$ 254	$ 254	$ 254	$ 254	$ 254	$ 254	$ 254	$ 254	$ 254	$ 254	$ 254	$ 3,046	DE 19-057 Settlement (per footnote (A))
3	Environmental Remediation Ongoing Costs		$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	Company Forecast
4	Total Environmental Remediation Expense		$ 254	$ 254	$ 254	$ 254	$ 254	$ 254	$ 254	$ 254	$ 254	$ 254	$ 254	$ 254	$ 3,046	Line 2 + Line 3
5	Monthly (Over)/Under Recovery		$ (166)	$ (149)	$ (113)	$ (122)	$ (160)	$ (225)	$ (212)	$ (130)	$ (137)	$ (136)	$ (191)	$ (203)		Line 4 - Line 1
6	Beginning Monthly (Over)/Under Recovery Balance		$ 474	$ 308	$ 160	$ 47	$ (76)	$ (235)	$ (461)	$ (673)	$ (803)	$ (940)	$ (1,076)	$ (1,267)		Prior Month Line 7
7	Ending Monthly (Over)/Under Recovery Balance	$ 474	$ 308	$ 160	$ 47	$ (76)	$ (235)	$ (461)	$ (673)	$ (803)	$ (940)	$ (1,076)	$ (1,267)	$ (1,470)	$ (1,470)	Line 5 + Line 6
8	Average (Over)/Under Recovery Balance		$ 391	$ 234	$ 103	$ (14)	$ (155)	$ (348)	$ (567)	$ (738)	$ (871)	$ (1,008)	$ (1,172)	$ (1,369)		(Line 6 + Line 7) / 2
9	Beginning Unamortized Environmental Remediation Balance		$ 3,046	$ 2,792	$ 2,538	$ 2,285	$ 2,031	$ 1,777	$ 1,523	$ 1,269	$ 1,015	$ 762	$ 508	$ 254		Prior Month Line 10
10	Ending Unamortized Environmental Remediation Balance	$ 3,046	$ 2,792	$ 2,538	$ 2,285	$ 2,031	$ 1,777	$ 1,523	$ 1,269	$ 1,015	$ 762	$ 508	$ 254	$ (0)		Line 9 - Line 2
11	Average Unamortized Environmental Remediation Balance		$ 2,919	$ 2,665	$ 2,411	$ 2,158	$ 1,904	$ 1,650	$ 1,396	$ 1,142	$ 888	$ 635	$ 381	$ 127		(Line 9 + Line 10) / 2
12	Carrying Charge (Stipulated Rate)		0.5682%	0.5682%	0.5682%	0.5682%	0.5682%	0.5682%	0.5682%	0.5682%	0.5682%	0.5682%	0.5682%	0.5682%		Docket No. DE 14-238
13	Monthly Carrying Charge	$ 1,419	$ 19	$ 16	$ 14	$ 12	$ 10	$ 7	$ 5	$ 2	$ 0	$ (2)	$ (4)	$ (7)	$ 1,491	(Line 8 + Line 11) x Line 12
14	(Over)/Under Recovery plus Carrying Charge	$ 1,893													$ 21	Line 7 + Line 13
15	Stipulated Rate from DE 14-238 (ROE 8% after tax, equity ratio 40%, weighted cost of PSNH's non-securitized long-term debt)															

(A)	Account 182EL0 Balance @ 1/31/2021	$ 12,184
	Amortization Recovery Period (# of Years)	4
	Amortization Recovery of 1/31/2021 Balance (Annual)	$ 3,046
	Amortization Recovery Period (# of Months)	48
	Amortization Recovery of 1/31/2021 Balance (Monthly)	$ 254

PUBLIC SERVICE COMPANY OF NEW HAMPSHIRE D/B/A EVERSOURCE ENERGY
FEBRUARY 1, 2024 ENVIRONMENTAL REMEDIATION ADDER RATE SETTING
ACTUAL FOR THE PERIOD ENDING JANUARY 31, 2024
($ in 000's)

Line	Description	Total Environmental Remediation	Attachment/Source
1	Environmental Remediation (Over)/Under Recovery + Return as of January 31, 2023	$ 329	YC/EAD-11, Page 2, Line 14
2	Actual/Estimated Environmental Remediation Expense (February 2023 to January 2024)	$ 4,755	YC/EAD-11, Page 2, Line 4
3	Actual/Estimated Environmental Remediation Revenues (February 2023 to January 2024)	3,510	YC/EAD-11, Page 2, Line 1
4	Actual/Estimated Environmental Remediation (Over)/Under Recovery (February 2023 to January 2024)	$ 1,246	Line 2 - Line 3
5	Actual/Estimated Return (February 2023 to January 2024)	$ 318	YC/EAD-11, Page 2, Line 13 (excluding Balance at January 31, 2023)
6	Actual/Estimated Environmental Remediation (Over)/Under Recovery + Return as of January 31, 2024	$ 1,893	Line 1 + Line 4 + Line 5

PUBLIC SERVICE COMPANY OF NEW HAMPSHIRE D/B/A EVERSOURCE ENERGY
FEBRUARY 1, 2024 ENVIRONMENTAL REMEDIATION ADDER RATE SETTING
ACTUAL FOR THE PERIOD ENDING JANUARY 31, 2024
($ in 000's)

Line	Description	Balance 1/31/23	Actual Feb-23	Actual Mar-23	Actual Apr-23	Actual May-23	Actual Jun-23	Actual Jul-23	Actual Aug-23	Actual Sep-23	Actual Oct-23	Actual Nov-23	Actual Dec-23	Actual Jan-24	12 Month Total	Attachment/Source
1	Environmental Remediation Adder Revenues		$ 282	$ 288	$ 253	$ 264	$ 285	$ 354	$ 316	$ 292	$ 270	$ 279	$ 304	$ 323	$ 3,510	Company Actual/Forecast
2	Environmental Remediation Amortization - 48 Months		$ 254	$ 254	$ 254	$ 254	$ 254	$ 254	$ 254	$ 254	$ 254	$ 254	$ 254	$ 254	$ 3,046	DE 19-057 Settlement (per footnote (A))
3	Environmental Remediation Ongoing Costs		$ -	$ -	$ -	$ 1,709	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ 1,709	Company Actual/Forecast
4	Total Environmental Remediation Expense		$ 254	$ 254	$ 254	$ 1,963	$ 254	$ 254	$ 254	$ 254	$ 254	$ 254	$ 254	$ 254	$ 4,755	Line 2 + Line 3
5	Monthly (Over)/Under Recovery		$ (28)	$ (34)	$ 1	$ 1,699	$ (32)	$ (100)	$ (62)	$ (38)	$ (16)	$ (25)	$ (50)	$ (69)		Line 4 - Line 1
6	Beginning Monthly (Over)/Under Recovery Balance		$ (772)	$ (800)	$ (834)	$ (833)	$ 866	$ 834	$ 734	$ 672	$ 634	$ 618	$ 593	$ 543		Prior Month Line 7
7	Ending Monthly (Over)/Under Recovery Balance	$ (772)	$ (800)	$ (834)	$ (833)	$ 866	$ 834	$ 734	$ 672	$ 634	$ 618	$ 593	$ 543	$ 474	$ 474	Line 5 + Line 6
8	Average (Over)/Under Recovery Balance		$ (786)	$ (817)	$ (833)	$ 16	$ 850	$ 784	$ 703	$ 653	$ 626	$ 605	$ 568	$ 508		(Line 6 + Line 7) / 2
9	Beginning Unamortized Environmental Remediation Balance		$ 6,092	$ 5,838	$ 5,585	$ 5,331	$ 5,077	$ 4,823	$ 4,569	$ 4,315	$ 4,061	$ 3,808	$ 3,554	$ 3,300		Prior Month Line 10
10	Ending Unamortized Environmental Remediation Balance	$ 6,092	$ 5,838	$ 5,585	$ 5,331	$ 5,077	$ 4,823	$ 4,569	$ 4,315	$ 4,061	$ 3,808	$ 3,554	$ 3,300	$ 3,046		Line 9 - Line 2
11	Average Unamortized Environmental Remediation Balance		$ 5,965	$ 5,711	$ 5,458	$ 5,204	$ 4,950	$ 4,696	$ 4,442	$ 4,188	$ 3,935	$ 3,681	$ 3,427	$ 3,173		(Line 9 + Line 10) / 2
12	Carrying Charge (Stipulated Rate)		0.5292%	0.5292%	0.5497%	0.5497%	0.5497%	0.5497%	0.5497%	0.5497%	0.5643%	0.5643%	0.5643%	0.5682%		Docket No. DE 14-238
13	Monthly Carrying Charge	$ 1,101	$ 27	$ 26	$ 25	$ 29	$ 32	$ 30	$ 28	$ 27	$ 26	$ 24	$ 23	$ 21	$ 1,419	(Line 8 + Line 11) x Line 12
14	(Over)/Under Recovery plus Carrying Charge	$ 329													$ 1,893	Line 7 + Line 13
15	Stipulated Rate from DE 14-238 (ROE 8% after tax, equity ratio 40%, weighted cost of PSNH's non-securitized long-term debt)															

(A)	Account 182EL0 Balance @ 1/31/2021	$ 12,184
	Amortization Recovery Period (# of Years)	4
	Amortization Recovery of 1/31/2021 Balance (Annual)	$ 3,046
	Amortization Recovery Period (# of Months)	48
	Amortization Recovery of 1/31/2021 Balance (Monthly)	$ 254

PUBLIC SERVICE COMPANY OF NEW HAMPSHIRE D/B/A EVERSOURCE ENERGY
FEBRUARY 1, 2024 ENVIRONMENTAL REMEDIATION ADDER RATE SETTING
ACTUAL FOR THE PERIOD ENDING JANUARY 31, 2023
($ in 000's)

Line	Description		Total Environmental Remediation	Attachment/Source
1	Environmental Remediation (Over)/Under Recovery + Return as of January 31, 2022	$	8	YC/EAD-12, Page 2, Line 14
2	Environmental Remediation Expense (February 2022 to January 2023)	$	3,422	YC/EAD-12, Page 2, Line 4
3	Environmental Remediation Revenues (February 2022 to January 2023)		3,540	YC/EAD-12, Page 2, Line 1
4	Environmental Remediation (Over)/Under Recovery (February 2022 to January 2023)	$	(118)	Line 2 - Line 3
5	Return (February 2022 to January 2023)	$	439	YC/EAD-12, Page 2, Line 13 (excluding Balance at January 31, 2022)
6	Environmental Remediation (Over)/Under Recovery + Return as of January 31, 2023	$	329	Line 1 + Line 4 + Line 5

PUBLIC SERVICE COMPANY OF NEW HAMPSHIRE D/B/A EVERSOURCE ENERGY
FEBRUARY 1, 2024 ENVIRONMENTAL REMEDIATION ADDER RATE SETTING
ACTUAL FOR THE PERIOD ENDING JANUARY 31, 2023
($ in 000's)

Line	Description	Balance** 1/31/22	Actual Feb-22	Actual Mar-22	Actual Apr-22	Actual May-22	Actual Jun-22	Actual Jul-22	Actual Aug-22	Actual Sep-22	Actual Oct-22	Actual Nov-22	Actual Dec-22	Actual Jan-23	12 Month Total	Attachment/Source
1	Environmental Remediation Adder Revenues		$ 275	$ 279	$ 246	$ 267	$ 277	$ 340	$ 372	$ 284	$ 273	$ 286	$ 322	$ 318	$ 3,540	Company Actual
2	Environmental Remediation Amortization - 48 Months		$ 254	$ 254	$ 254	$ 254	$ 254	$ 254	$ 254	$ 254	$ 254	$ 254	$ 254	$ 254	$ 3,046	DE 19-057 Settlement (per footnote (A))
3	Environmental Remediation Ongoing Costs		$ 37	$ -	$ -	$ -	$ 4	$ -	$ -	$ -	$ -	$ 335	$ -	$ -	$ 376	Company Actual
4	Total Environmental Remediation Expense		$ 291	$ 254	$ 254	$ 254	$ 257	$ 254	$ 254	$ 254	$ 254	$ 589	$ 254	$ 254	$ 3,422	Line 2 + Line 3
5	Monthly (Over)/Under Recovery		$ 16	$ (25)	$ 8	$ (13)	$ (19)	$ (86)	$ (118)	$ (31)	$ (19)	$ 303	$ (69)	$ (64)		Line 4 - Line 1
6	Beginning Monthly (Over)/Under Recovery Balance		$ (654)	$ (638)	$ (664)	$ (655)	$ (669)	$ (688)	$ (774)	$ (893)	$ (923)	$ (942)	$ (640)	$ (708)		Prior Month Line 7
7	Ending Monthly (Over)/Under Recovery Balance	$ (654)	$ (638)	$ (664)	$ (655)	$ (669)	$ (688)	$ (774)	$ (893)	$ (923)	$ (942)	$ (640)	$ (708)	$ (772)	$ (772)	Line 5 + Line 6
8	Average (Over)/Under Recovery Balance		$ (646)	$ (651)	$ (660)	$ (662)	$ (679)	$ (731)	$ (834)	$ (908)	$ (933)	$ (791)	$ (674)	$ (740)		(Line 6 + Line 7) / 2
9	Beginning Unamortized Environmental Remediation Balance		$ 9,138	$ 8,884	$ 8,631	$ 8,377	$ 8,123	$ 7,869	$ 7,615	$ 7,361	$ 7,108	$ 6,854	$ 6,600	$ 6,346		Prior Month Line 10
10	Ending Unamortized Environmental Remediation Balance	$ 9,138	$ 8,884	$ 8,631	$ 8,377	$ 8,123	$ 7,869	$ 7,615	$ 7,361	$ 7,108	$ 6,854	$ 6,600	$ 6,346	$ 6,092		Line 9 - Line 2
11	Average Unamortized Environmental Remediation Balance		$ 9,011	$ 8,758	$ 8,504	$ 8,250	$ 7,996	$ 7,742	$ 7,488	$ 7,234	$ 6,981	$ 6,727	$ 6,473	$ 6,219		(Line 9 + Line 10) / 2
12	Carrying Charge (Stipulated Rate)		0.5330%	0.5330%	0.5330%	0.5330%	0.5330%	0.5329%	0.5329%	0.5329%	0.5292%	0.5292%	0.5292%	0.5292%		Docket No. DE 14-238
13	Monthly Carrying Charge	$ 662	$ 45	$ 43	$ 42	$ 40	$ 39	$ 37	$ 35	$ 34	$ 32	$ 31	$ 31	$ 29	$ 1,101	(Line 8 + Line 11) x Line 12
14	(Over)/Under Recovery plus Carrying Charge	$ 8													$ 329	Line 7 + Line 13
15	Stipulated Rate from DE 14-238 (ROE 8% after tax, equity ratio 40%, weighted cost of PSNH's non-securitized long-term debt)															

(A)	Account 182EL0 Balance @ 1/31/2021	$ 12,184
	Amortization Recovery Period (# of Years)	4
	Amortization Recovery of 1/31/2021 Balance (Annual)	$ 3,046
	Amortization Recovery Period (# of Months)	48
	Amortization Recovery of 1/31/2021 Balance (Monthly)	$ 254

** Docket No. DE 22-039, Attachment MBP-8, Page 2, 12 Month Total (June 23, 2022)

PUBLIC SERVICE COMPANY OF NEW HAMPSHIRE D/B/A EVERSOURCE ENERGY
FEBRUARY 1, 2024 NET METERING ADDER RATE SETTING
FORECAST FOR THE PERIOD ENDING JANUARY 31, 2025
($ in 000's)

Line	Description	Total Net Metering	Attachment/Source
1	Estimated Net Metering (Over)/Under Recovery + Return as of January 31, 2024	$ 30,402	YC/EAD-13, Page 2, Line 11
2	Estimated Net Metering Costs (February 2024 to January 2025)	$ 23,948	YC/EAD-13, Page 2, Line 4
3	Estimated Return on (Over)/Under Recovery (February 2024 to January 2025)	$ 1,065	YC/EAD-13, Page 2, Line 10 (excluding Balance at January 31, 2024)
4	Estimated Net Metering + Return (February 2024 to January 2025)	$ 55,414	Line 1 + Line 2 + Line 3
5	Forecasted Retail MWh Sales (February 2024 to January 2025)	7,677,584	YC/EAD-1, Page 1, Line 5
6	Net Metering Adder Rate - cents/kWh	0.722	(Line 4 / Line 5) * 100

PUBLIC SERVICE COMPANY OF NEW HAMPSHIRE D/B/A EVERSOURCE ENERGY
FEBRUARY 1, 2024 NET METERING ADDER RATE SETTING
FORECAST FOR THE PERIOD ENDING JANUARY 31, 2025
($ in 000's)

Line	Description	Balance 1/31/24	Estimate Feb-24	Estimate Mar-24	Estimate Apr-24	Estimate May-24	Estimate Jun-24	Estimate Jul-24	Estimate Aug-24	Estimate Sep-24	Estimate Oct-24	Estimate Nov-24	Estimate Dec-24	Estimate Jan-25	12 Month Total	Attachment/Source
1	Net Metering Adder Revenues		$ 4,661	$ 4,470	$ 4,073	$ 4,178	$ 4,596	$ 5,320	$ 5,179	$ 4,264	$ 4,338	$ 4,334	$ 4,944	$ 5,074	$ 55,432	Company Forecast
2	Net Metering Expense		$ 2,303	$ 2,303	$ 2,303	$ 2,303	$ 2,303	$ 2,303	$ 2,303	$ 2,303	$ 2,303	$ 2,303	$ 2,303	$ 2,303	$ 27,640	Company Forecast
3	Net Metering Market Revenues		$ 501	$ 354	$ 264	$ 211	$ 180	$ 194	$ 143	$ 106	$ 141	$ 310	$ 600	$ 688	$ 3,692	Company Forecast
4	Total Net Metering Costs		$ 1,803	$ 1,949	$ 2,040	$ 2,092	$ 2,124	$ 2,109	$ 2,160	$ 2,197	$ 2,163	$ 1,993	$ 1,703	$ 1,615	$ 23,948	Line 2 - Line 3
5	Monthly (Over)/Under Recovery		$ (2,858)	$ (2,521)	$ (2,034)	$ (2,086)	$ (2,472)	$ (3,211)	$ (3,019)	$ (2,067)	$ (2,175)	$ (2,341)	$ (3,241)	$ (3,458)		Line 4 - Line 1
6	Beginning Monthly Balance		$ 27,673	$ 24,815	$ 22,293	$ 20,260	$ 18,173	$ 15,701	$ 12,490	$ 9,471	$ 7,403	$ 5,228	$ 2,888	$ (354)		Prior Month Line 7
7	Ending Monthly Balance	$ 27,673	$ 24,815	$ 22,293	$ 20,260	$ 18,173	$ 15,701	$ 12,490	$ 9,471	$ 7,403	$ 5,228	$ 2,888	$ (354)	$ (3,812)	$ (3,812)	Line 5 + Line 6
8	Average Monthly Balance		$ 26,244	$ 23,554	$ 21,277	$ 19,217	$ 16,937	$ 14,095	$ 10,980	$ 8,437	$ 6,316	$ 4,058	$ 1,267	$ (2,083)		(Line 6 + Line 7) / 2
9	Carrying Charge (Prime Rate)		0.7083%	0.7083%	0.7083%	0.7083%	0.7083%	0.7083%	0.7083%	0.7083%	0.7083%	0.7083%	0.7083%	0.7083%		Prime Rate
10	Monthly Carrying Charge	$ 2,730	$ 186	$ 167	$ 151	$ 136	$ 120	$ 100	$ 78	$ 60	$ 45	$ 29	$ 9	$ (15)	$ 3,794	Line 8 x Line 9
11	(Over)/Under Recovery plus Carrying Charge	$ 30,402													$ (18)	Line 7 + Line 10

PUBLIC SERVICE COMPANY OF NEW HAMPSHIRE D/B/A EVERSOURCE ENERGY
FEBRUARY 1, 2024 NET METERING ADDER RATE SETTING
ACTUAL FOR THE PERIOD ENDING JANUARY 31, 2024
($ in 000's)

Line	Description	Total Net Metering	Attachment/Source
1	Net Metering (Over)/Under Recovery + Return as of January 31, 2023	$ 16,040	YC/EAD-14, Page 2, Line 11
2	Actual/Estimated Net Metering Costs (February 2023 to January 2024)	$ 43,839	YC/EAD-14, Page 2, Line 4
3	Actual/Estimated Net Metering Revenues (February 2023 to January 2024)	31,586	YC/EAD-14, Page 2, Line 1
4	Actual/Estimated Net Metering (Over)/Under Recovery (February 2023 to January 2024)	$ 12,253	Line 2 - Line 3
5	Actual/Estimated Return on (Over)/Under Recovery (February 2023 to January 2024)	$ 2,109	YC/EAD-14, Page 2, Line 10 (excluding Balance at January 31, 2023)
6	Actual/Estimated Net Metering (Over)/Under Recovery + Return as of January 31, 2024	$ 30,402	Line 1 + Line 4 + Line 5

PUBLIC SERVICE COMPANY OF NEW HAMPSHIRE D/B/A EVERSOURCE ENERGY
FEBRUARY 1, 2024 NET METERING ADDER RATE SETTING
ACTUAL FOR THE PERIOD ENDING JANUARY 31, 2024
($ in 000's)

Line	Description	Balance 1/31/23	Actual Feb-23	Actual Mar-23	Actual Apr-23	Actual May-23	Actual Jun-23	Actual Jul-23	Actual Aug-23	Actual Sep-23	Actual Oct-23	Actual Nov-23	Actual Dec-23	Actual Jan-24	12 Month Total	Attachment/Source
1	Net Metering Adder Revenues		$ 2,539	$ 2,588	$ 2,278	$ 2,379	$ 2,569	$ 3,186	$ 2,840	$ 2,626	$ 2,431	$ 2,513	$ 2,732	$ 2,904	$ 31,586	Company Actual/Forecast
2	Net Metering Expense		$ 6,077	$ 4,436	$ 6,634	$ 4,485	$ 4,433	$ 3,966	$ 3,840	$ 2,038	$ 2,693	$ 2,310	$ 3,102	$ 3,990	$ 48,004	Company Actual/Forecast
3	Net Metering Market Revenues		$ 542	$ 309	$ 327	$ 235	$ 228	$ 403	$ 215	$ 198	$ 170	$ 315	$ 423	$ 800	$ 4,165	Company Actual/Forecast
4	Total Net Metering Costs		$ 5,535	$ 4,127	$ 6,307	$ 4,250	$ 4,205	$ 3,563	$ 3,625	$ 1,840	$ 2,523	$ 1,995	$ 2,679	$ 3,190	$ 43,839	Line 2 - Line 3
5	Monthly (Over)/Under Recovery		$ 2,996	$ 1,539	$ 4,029	$ 1,871	$ 1,636	$ 378	$ 785	$ (786)	$ 91	$ (519)	$ (53)	$ 287		Line 4 - Line 1
6	Beginning Monthly Balance		$ 15,420	$ 18,415	$ 19,954	$ 23,983	$ 25,854	$ 27,490	$ 27,868	$ 28,652	$ 27,866	$ 27,957	$ 27,439	$ 27,386		Prior Month Line 7
7	Ending Monthly Balance	$ 15,420	$ 18,415	$ 19,954	$ 23,983	$ 25,854	$ 27,490	$ 27,868	$ 28,652	$ 27,866	$ 27,957	$ 27,439	$ 27,386	$ 27,673	$ 27,673	Line 5 + Line 6
8	Average Monthly Balance		$ 16,917	$ 19,185	$ 21,968	$ 24,919	$ 26,672	$ 27,679	$ 28,260	$ 28,259	$ 27,912	$ 27,698	$ 27,412	$ 27,529		(Line 6 + Line 7) / 2
9	Carrying Charge (Prime Rate)		0.6450%	0.6517%	0.6667%	0.6858%	0.6875%	0.6908%	0.7083%	0.7083%	0.7083%	0.7083%	0.7083%	0.7083%		Prime Rate
10	Monthly Carrying Charge	$ 620	$ 109	$ 125	$ 146	$ 171	$ 183	$ 191	$ 200	$ 200	$ 198	$ 196	$ 194	$ 195	$ 2,730	Line 8 x Line 9
11	(Over)/Under Recovery plus Carrying Charge	$ 16,040													$ 30,402	Line 7 + Line 10

PUBLIC SERVICE COMPANY OF NEW HAMPSHIRE D/B/A EVERSOURCE ENERGY
FEBRUARY 1, 2024 NET METERING ADDER RATE SETTING
ACTUAL FOR THE PERIOD ENDING JANUARY 31, 2023
($ in 000's)

Line	Description	Total Net Metering	Attachment/Source
1	Net Metering (Over)/Under Recovery + Return as of January 31, 2022	$ 893	YC/EAD-15, Page 2, Line 11
2	Net Metering Costs (February 2022 to January 2023)	$ 27,890	YC/EAD-15, Page 2, Line 4
3	Net Metering Revenues (February 2022 to January 2023)	13,099	YC/EAD-15, Page 2, Line 1
4	Net Metering (Over)/Under Recovery (February 2022 to January 2023)	$ 14,790	Line 2 - Line 3
5	Return on (Over)/Under Recovery (February 2022 to January 2023)	$ 356	YC/EAD-15, Page 2, Line 10 (excluding Balance at January 31, 2022)
6	Net Metering (Over)/Under Recovery + Return as of January 31, 2023	$ 16,040	Line 1 + Line 4 + Line 5

PUBLIC SERVICE COMPANY OF NEW HAMPSHIRE D/B/A EVERSOURCE ENERGY
FEBRUARY 1, 2024 NET METERING ADDER RATE SETTING
ACTUAL FOR THE PERIOD ENDING JANUARY 31, 2023
($ in 000's)

Line	Description	Balance Jan-22	Actual Feb-22	Actual Mar-22	Actual Apr-22	Actual May-22	Actual Jun-22	Actual Jul-22	Actual Aug-22	Actual Sep-22	Actual Oct-22	Actual Nov-22	Actual Dec-22	Actual Jan-23	12 Month Total	Attachment/Source
1	Net Metering Adder Revenues		$ 731	$ 742	$ 653	$ 711	$ 736	$ 904	$ 1,729	$ 1,321	$ 1,268	$ 1,330	$ 1,498	$ 1,475	$ 13,099	Company Actual
2	Net Metering Expense		$ 1,013	$ 1,825	$ 2,840	$ 2,357	$ 1,817	$ 1,608	$ 2,479	$ 2,798	$ 3,108	$ 3,482	$ 4,463	$ 5,471	$ 33,262	Company Actual
3	Net Metering Market Revenues		494	521	455	548	319	204	217	168	243	449	1,136	619	$ 5,372	Company Actual
4	Total Net Metering Costs		$ 519	$ 1,303	$ 2,386	$ 1,809	$ 1,499	$ 1,404	$ 2,262	$ 2,630	$ 2,865	$ 3,033	$ 3,328	$ 4,852	$ 27,890	Line 2 - Line 3
5	Monthly (Over)/Under Recovery		$ (213)	$ 561	$ 1,732	$ 1,098	$ 763	$ 499	$ 534	$ 1,309	$ 1,596	$ 1,703	$ 1,830	$ 3,377		Line 4 - Line 1
6	Beginning Monthly Balance		$ 629	$ 416	$ 977	$ 2,710	$ 3,808	$ 4,571	$ 5,071	$ 5,604	$ 6,913	$ 8,510	$ 10,213	$ 12,043		Prior Month Line 7
7	Ending Monthly Balance	$ 629	$ 416	$ 977	$ 2,710	$ 3,808	$ 4,571	$ 5,071	$ 5,604	$ 6,913	$ 8,510	$ 10,213	$ 12,043	$ 15,420	$ 15,420	Line 5 + Line 6
8	Average Monthly Balance		$ 523	$ 697	$ 1,844	$ 3,259	$ 4,190	$ 4,821	$ 5,337	$ 6,259	$ 7,712	$ 9,361	$ 11,128	$ 13,731		(Line 6 + Line 7) / 2
9	Carrying Charge (Prime Rate)		0.2708%	0.2808%	0.2917%	0.3283%	0.3650%	0.4042%	0.4583%	0.4775%	0.5208%	0.5792%	0.6058%	0.6250%		Prime Rate
10	Monthly Carrying Charge	$ 264	$ 1	$ 2	$ 5	$ 11	$ 15	$ 19	$ 24	$ 30	$ 40	$ 54	$ 67	$ 86	$ 620	Line 8 x Line 9
11	(Over)/Under Recovery plus Carrying Charge	$ 893													$ 16,040	Line 7 + Line 10

** Docket No. DE 22-039, Attachment MBP-10, Page 2, 12 Month Total (June 23, 2022)

PUBLIC SERVICE COMPANY OF NEW HAMPSHIRE D/B/A EVERSOURCE ENERGY
FEBRUARY 1, 2024 STRANDED COST RECOVERY CHARGE (SCRC) RATE SETTING
ACTUAL FOR THE PERIOD ENDING JANUARY 31, 2024
($ in 000's)

Line	SCRC Part 2 (Ongoing Costs) Description	Actual Feb-23	Actual Mar-23	Actual Apr-23	Actual May-23	Actual Jun-23	Actual Jul-23	Actual Aug-23	Actual Sep-23	Actual Oct-23	Actual Nov-23	Actual Dec-23	Actual Jan-24	12 Month Total	Attachment/Reference
	Ongoing Costs														
1	Non-Wood IPP Ongoing costs:														
2	IPP Cost - Energy	228	98	83	86	122	151	110	111	79	136	145	152	1,502	YC/EAD-2, Page 5, Line 2
3	less: IPP at Market - Energy	395	240	240	78	158	294	204	258	153	265	295	479	3,058	YC/EAD-2, Page 5, Line 3
4	IPP Cost - Energy (net)	(166)	(141)	(157)	9	(36)	(143)	(94)	(146)	(75)	(129)	(150)	(327)	(1,556)	Line 2 - Line 3
5	IPP Cost - Capacity	14	14	14	14	7	7	6	6	8	7	7	3	109	YC/EAD-2, Page 5, Line 5
6	less: IPP at Market - Capacity	27	27	27	26	27	11	21	11	11	14	13	13	228	YC/EAD-2, Page 5, Line 6
7	IPP Cost - Capacity (net)	(12)	(12)	(12)	(12)	(20)	(4)	(15)	(5)	(3)	(7)	(7)	(10)	(120)	Line 5 - Line 6
8	ISO-NE Energy Costs Allocated to Non-Wood IPPs	(23)	(0)	(5)	(16)	(2)	6	25	2	(5)	17	(4)	81	77	YC/EAD-2, Page 5, Line 8
9	IPP Cost - Energy + Capacity + ISO-NE	220	113	93	85	127	164	142	120	81	160	147	236	1,688	Line 2 + Line 5 + Line 8
10	less: IPP at Market - Energy + Capacity	421	266	267	104	185	305	225	269	164	279	308	492	3,287	Line 3 + Line 6
11	Above/(Below) Market IPP - Energy + Capacity + ISO-NE	(201)	(154)	(174)	(19)	(57)	(141)	(83)	(149)	(83)	(119)	(161)	(256)	(1,599)	Line 9 - Line 10
12	Burgess Above/(Below) Market Cost	31	97	2,941	1,733	124	9,028	179	71	7,344	300	(2,655)	(799)	18,392	YC/EAD-2, Page 5, Line 12
13	Lempster Above/(Below) Market Cost	(7)	91	185	128	14	96	95	85	128	87	355	25	1,283	YC/EAD-2, Page 5, Line 13
14	Energy Service Class I REC Revenues Transfer	(1,173)	(1,155)	(1,065)	(877)	(893)	(1,014)	(1,136)	(937)	(759)	(778)	(938)	(1,045)	(11,769)	YC/EAD-2, Page 5, Line 14
15	REC Sales Proceeds/RPS True Up	(17)	0	2	(1,276)	0	2	(5)	20	1	(10)	(10)	1	(1,291)	YC/EAD-2, Page 5, Line 15
16	ISO-NE/Other Costs	3	(2)	(4)	2	8	6	3	8	15	5	2	(19)	28	YC/EAD-2, Page 5, Line 16
17	Residual Generation O&M	(542)	(512)	(522)	(521)	(498)	(515)	(515)	(515)	(515)	(516)	(516)	(541)	(6,228)	YC/EAD-2, Page 5, Line 17
18	NEIL credit	-	(241)	-	-	-	-	-	-	-	-	-	-	(241)	YC/EAD-2, Page 5, Line 18
19	Excess Deferred Income Taxes (EDIT)	(280)	(280)	(280)	(280)	(280)	(280)	(280)	(280)	(280)	(280)	(280)	(214)	(3,293)	YC/EAD-2, Page 5, Line 19
20	Generation Divestiture Costs not Securitized	-	-	-	-	-	-	-	-	-	-	-	-	-	DE 20-005 Settlement recovery completed 1/31/22
21	Total Part 2 Costs	$(2,185)	$ (2,155)	$ 1,083	$ (1,110)	$ (1,583)	$ 7,181	$ (1,742)	$ (1,697)	$ 5,851	$ (1,311)	$ (4,202)	$ (2,849)	$ (4,718)	Sum of Line 11 to Line 20
22	**Ongoing Costs - Return**														
23	Return on Yankee Decommissioning														
24	Obligations, net of deferred taxes	(2)	(2)	(2)	(2)	(2)	(2)	(2)	(2)	(2)	(2)	(2)	(2)	(27)	YC/EAD-2, Page 5, Line 19
25	Return on SCRC deferred balance	25	22	22	28	24	37	54	50	70	90	73	52	548	YC/EAD-2, Page 7, Line 10
26	Total Part 2 Return	$ 23	$ 20	$ 20	$ 26	$ 22	$ 35	$ 51	$ 48	$ 68	$ 88	$ 71	$ 50	$ 521	Line 24 + Line 25
27	Total Part 2 Ongoing Costs and Return	$(2,162)	$ (2,135)	$ 1,103	$ (1,084)	$ (1,561)	$ 7,216	$ (1,690)	$ (1,649)	$ 5,918	$ (1,223)	$ (4,131)	$ (2,798)	$ (4,197)	Line 21 + Line 26
28	Amounts shown above may not add due to rounding.														

PUBLIC SERVICE COMPANY OF NEW HAMPSHIRE D/B/A EVERSOURCE ENERGY
FEBRUARY 1, 2024 STRANDED COST RECOVERY CHARGE (SCRC) RATE SETTING
FORECAST FOR THE PERIOD ENDING JANUARY 31, 2024
($ in 000's)

Line	SCRC Part 2 (Ongoing Costs) Description	Estimate Feb-23	Estimate Mar-23	Estimate Apr-23	Estimate May-23	Estimate Jun-23	Estimate Jul-23	Estimate Aug-23	Estimate Sep-23	Estimate Oct-23	Estimate Nov-23	Estimate Dec-23	Estimate Jan-24	12 Month Total	Docket/Attachment/Reference
	Ongoing Costs														
1	Non-Wood IPP Ongoing costs:														
2	IPP Cost - Energy	1,292	842	535	396	313	273	225	164	208	572	1,090	1,310	7,219	DE 22-039 (January 11, 2023), Attachment MBP-1, Page 5, Line 2
3	less: IPP at Market - Energy	1,325	860	547	405	321	279	230	169	213	585	1,113	1,310	7,358	DE 22-039 (January 11, 2023), Attachment MBP-1, Page 5, Line 3
4	IPP Cost - Energy (net)	(33)	(18)	(13)	(9)	(8)	(6)	(5)	(4)	(5)	(14)	(24)	-	(139)	Line 2 - Line 3
5	IPP Cost - Capacity	27	27	27	27	15	15	15	15	18	18	18	15	238	DE 22-039 (January 11, 2023), Attachment MBP-1, Page 5, Line 4
6	less: IPP at Market - Capacity	28	28	28	28	15	15	15	15	19	19	19	15	244	DE 22-039 (January 11, 2023), Attachment MBP-1, Page 5, Line 5
7	IPP Cost - Capacity (net)	(1)	(1)	(1)	(1)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	-	(6)	Line 5 - Line 6
8	ISO-NE Energy Costs Allocated to Non-Wood IPPs	(32)	(32)	(32)	(32)	(32)	(32)	(32)	(32)	(32)	(32)	(32)	(32)	(382)	DE 22-039 (January 11, 2023), Attachment MBP-1, Page 5, Line 8
9	IPP Cost - Energy + Capacity + ISO-NE	1,287	837	530	391	296	256	208	148	195	558	1,076	1,293	7,075	Line 2 + Line 5 + Line 8
10	less: IPP at Market - Energy + Capacity	1,353	888	575	433	336	295	245	184	232	604	1,132	1,325	7,601	Line 3 + Line 6
11	Above/(Below) Market IPP - Energy + Capacity + ISO-NE	(66)	(51)	(45)	(42)	(40)	(39)	(37)	(36)	(37)	(46)	(56)	(32)	(526)	Line 8 - Line 9
12	Burgess Above/(Below) Market Cost	194	194	2,720	194	312	7,751	312	312	7,010	312	322	6,562	26,194	DE 22-039 (January 11, 2023), Attachment MBP-1, Page 5, Line 12
13	Lempster Above/(Below) Market Cost	(143)	(75)	68	2	5	94	8	21	75	(38)	0	0	17	DE 22-039 (January 11, 2023), Attachment MBP-1, Page 5, Line 13
14	Energy Service Class I REC Revenues Transfer	(1,321)	(1,284)	(1,113)	(1,113)	(1,287)	(1,557)	(1,443)	(1,122)	(1,064)	(1,158)	(1,422)	(1,570)	(15,455)	DE 22-039 (January 11, 2023), Attachment MBP-1, Page 5, Line 14
15	REC Sales Proceeds/RPS True Up	(194)	(228)	(213)	(191)	(164)	(150)	(150)	(179)	(207)	(217)	(99)	(97)	(2,088)	DE 22-039 (January 11, 2023), Attachment MBP-1, Page 5, Line 15
16	ISO-NE/Other Costs	3	3	3	3	3	3	3	3	3	3	3	3	42	DE 22-039 (January 11, 2023), Attachment MBP-1, Page 5, Line 16
17	Residual Generation O&M	(914)	(914)	(914)	(914)	(914)	(914)	(914)	(914)	(914)	(914)	(914)	(914)	(10,963)	DE 22-039 (January 11, 2023), Attachment MBP-1, Page 5, Line 17
18	NEIL credit	-	(949)	-	-	-	-	-	-	-	-	-	-	(949)	DE 22-039 (January 11, 2023), Attachment MBP-1, Page 5, Line 18
19	Excess Deferred Income Taxes (EDIT)	(280)	(280)	(280)	(280)	(280)	(280)	(280)	(280)	(280)	(280)	(280)	(214)	(3,293)	DE 22-039 (January 11, 2023), Attachment MBP-1, Page 5, Line 19
20	Generation Divestiture Costs not Securitized	-	-	-	-	-	-	-	-	-	-	-	-	-	DE 22-039 (January 11, 2023), Attachment MBP-1, Page 5, Line 20
21	Total Part 2 Costs	$ (2,720)	$ (3,582)	$ 227	$ (2,339)	$ (2,365)	$ 4,909	$ (2,500)	$ (2,194)	$ 4,586	$ (2,337)	$ (2,445)	$ 3,740	$ (7,021)	Sum of Lines 10, 11, 12, 13, 14, 15, 16, 17, 18, 19
22	**Ongoing Costs - Return**														
23	Return on Yankee Decommissioning														
24	Obligations, net of deferred taxes	(2)	(2)	(2)	(2)	(2)	(2)	(2)	(2)	(2)	(2)	(2)	(2)	(26)	DE 22-039 (January 11, 2023), Attachment MBP-1, Page 5, Line 24
25	Return on SCRC deferred balance	2	(7)	(12)	(13)	(24)	(17)	(8)	(14)	(1)	8	(4)	1	(89)	DE 22-039 (January 11, 2023), Attachment MBP-1, Page 5, Line 25
26	Total Part 2 Return	$ 0	$ (9)	$ (14)	$ (15)	$ (26)	$ (19)	$ (10)	$ (16)	$ (4)	$ 5	$ (6)	$ (1)	$ (115)	Line 22 + Line 23
27	Total Part 2 Ongoing Costs and Return	$ (2,720)	$ (3,591)	$ 213	$ (2,354)	$ (2,391)	$ 4,890	$ (2,510)	$ (2,210)	$ 4,582	$ (2,332)	$ (2,451)	$ 3,738	$ (7,136)	Line 20 + Line 25
28	Amounts shown above may not add due to rounding.														

PUBLIC SERVICE COMPANY OF NEW HAMPSHIRE D/B/A EVERSOURCE ENERGY
FEBRUARY 1, 2024 STRANDED COST RECOVERY CHARGE (SCRC) RATE SETTING
RECONCILIATION - ACTUAL VS. FORECAST FOR THE PERIOD ENDING JANUARY 31, 2024
($ in 000's)

Line	SCRC Part 2 (Ongoing Costs) Description	Actual Feb-23	Actual Mar-23	Actual Apr-23	Actual May-23	Actual Jun-23	Actual Jul-23	Actual Aug-23	Actual Sep-23	Actual Oct-23	Actual Nov-23	Actual Dec-23	Actual Jan-24	12 Month Total	Attachment/Reference
	Ongoing Costs														
1	Non-Wood IPP Ongoing costs:														
2	IPP Cost - Energy	(1,063)	(744)	(451)	(310)	(191)	(122)	(115)	(53)	(130)	(436)	(945)	(1,158)	(5,717)	Page 1, Line 2 - Page 2, Line 2
3	less: IPP at Market - Energy	(930)	(620)	(307)	(327)	(163)	15	(26)	89	(60)	(321)	(818)	(831)	(4,300)	Page 1, Line 3 - Page 2, Line 3
4	IPP Cost - Energy (net)	(133)	(123)	(144)	18	(28)	(136)	(89)	(142)	(70)	(115)	(127)	(327)	(1,417)	Line 2 - Line 3
5	IPP Cost - Capacity	(13)	(13)	(13)	(13)	(8)	(8)	(9)	(9)	(11)	(12)	(12)	(12)	(129)	Page 1, Line 5 - Page 2, Line 5
6	less: IPP at Market - Capacity	(1)	(1)	(1)	(1)	11	(4)	6	(4)	(8)	(4)	(5)	(2)	(15)	Page 1, Line 6 - Page 2, Line 6
7	IPP Cost - Capacity (net)	(12)	(12)	(12)	(11)	(19)	(4)	(14)	(4)	(3)	(7)	(6)	(10)	(114)	Line 5 - Line 6
8	ISO-NE Energy Costs Allocated to Non-Wood IPPs	9	32	27	16	30	38	57	34	26	49	27	113	459	Page 1, Line 8 - Page 2, Line 8
9	IPP Cost - Energy + Capacity + ISO-NE	(1,067)	(724)	(437)	(306)	(169)	(92)	(67)	(27)	(114)	(399)	(929)	(1,057)	(5,387)	Line 2 + Line 5 + Line 8
10	less: IPP at Market - Energy + Capacity	(931)	(621)	(308)	(328)	(152)	11	(20)	85	(68)	(325)	(824)	(833)	(4,315)	Line 3 + Line 6
11	Above/(Below) Market IPP - Energy + Capacity + ISO-NE	(135)	(103)	(129)	22	(17)	(102)	(46)	(112)	(46)	(73)	(105)	(224)	(1,072)	Line 9 - Line 10
12	Burgess Above/(Below) Market Cost	(163)	(97)	221	1,539	(188)	1,277	(133)	(241)	334	(12)	(2,976)	(7,362)	(7,801)	Page 1, Line 12 - Page 2, Line 12
13	Lempster Above/(Below) Market Cost	136	166	117	126	9	2	87	64	53	125	355	25	1,266	Page 1, Line 13 - Page 2, Line 13
14	Energy Service Class I REC Revenues Transfer	148	130	48	236	394	543	308	185	305	380	485	524	3,686	Page 1, Line 14 - Page 2, Line 14
15	REC Sales Proceeds/RPS True Up	177	228	214	(1,085)	164	152	145	199	209	207	89	98	797	Page 1, Line 15 - Page 2, Line 15
16	ISO-NE/Other Costs	(0)	(5)	(7)	(2)	5	2	(1)	4	11	2	(1)	(22)	(14)	Page 1, Line 16 - Page 2, Line 16
17	Residual Generation O&M	372	402	391	392	415	399	399	399	398	398	397	373	4,735	Page 1, Line 17 - Page 2, Line 17
18	NEIL credit	-	707	-	-	-	-	-	-	-	-	-	-	707	Page 1, Line 18 - Page 2, Line 18
19	Excess Deferred Income Taxes (EDIT)	0	0	0	0	0	0	0	0	0	0	0	0	0	Page 1, Line 19 - Page 2, Line 19
20	Generation Divestiture Costs not Securitized	-	-	-	-	-	-	-	-	-	-	-	-	-	Page 1, Line 20 - Page 2, Line 20
21	Total Part 2 Costs	535	1,427	856	1,229	783	2,272	759	497	1,265	1,027	(1,757)	(6,588)	2,303	Sum of Line 11 to Line 20
22	**Ongoing Costs - Return**														
23	Return on Yankee Decommissioning														
24	Obligations, net of deferred taxes	(0)	0	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	Page 1, Line 24 - Page 2, Line 24
25	Return on SCRC deferred balance	23	30	34	41	48	54	61	64	72	82	77	51	637	Page 1, Line 25 - Page 2, Line 25
26	Total Part 2 Return	$ 23	$ 30	$ 34	$ 41	$ 48	$ 54	$ 61	$ 64	$ 72	$ 82	$ 77	$ 51	$ 636	Line 24 + Line 25
27	Total Part 2 Ongoing Costs and Return	$ 558	$ 1,456	$ 890	$ 1,270	$ 831	$ 2,326	$ 820	$ 560	$ 1,336	$ 1,109	$ (1,680)	$ (6,537)	$ 2,939	Line 21 + Line 26
28	Amounts shown above may not add due to rounding.														

PUBLIC SERVICE COMPANY OF NEW HAMPSHIRE D/B/A EVERSOURCE ENERGY
FEBRUARY 1, 2024 STRANDED COST RECOVERY CHARGE (SCRC) RATE SETTING
ACTUAL FOR THE PERIOD ENDING JANUARY 31, 2023
($ in 000's)

Line	SCRC Part 2 (Ongoing Costs) Description	Actual Feb-22	Actual Mar-22	Actual Apr-22	Actual May-22	Actual Jun-22	Actual Jul-22	Actual Aug-22	Actual Sep-22	Actual Oct-22	Actual Nov-22	Actual Dec-22	Actual Jan-23	12 Month Total	Attachment/Reference
	Ongoing Costs														
1	Non-Wood IPP Ongoing costs:														
2	IPP Cost - Energy	282	138	160	283	(324)	337	283	274	230	189	376	200	2,427	YC/EAD-3, Page 5, Line 2
3	less: IPP at Market - Energy	281	219	213	340	287	327	272	284	231	349	827	442	4,071	YC/EAD-3, Page 5, Line 3
4	IPP Cost - Energy (net)	1	(82)	(53)	(56)	(611)	9	11	(10)	(1)	(160)	(451)	(242)	(1,645)	Line 2 - Line 3
5	IPP Cost - Capacity	24	24	24	24	(92)	1	1	(2)	1	(36)	(10)	(5)	(44)	YC/EAD-3, Page 5, Line 5
6	less: IPP at Market - Capacity	31	31	31	31	31	(8)	23	23	23	27	27	26	297	YC/EAD-3, Page 5, Line 6
7	IPP Cost - Capacity (net)	(7)	(7)	(7)	(7)	(124)	10	(22)	(25)	(22)	(62)	(36)	(31)	(341)	Line 5 - Line 6
8	ISO-NE Energy Costs Allocated to Non-Wood IPPs	(176)	(2)	(19)	(2)	(21)	(6)	(16)	(21)	(34)	(20)	(0)	7	(312)	YC/EAD-3, Page 5, Line 8
9	IPP Cost - Energy + Capacity	130	160	165	306	(438)	332	268	251	197	134	366	201	2,071	Line 2 + Line 5 + Line 8
10	less: IPP at Market - Energy + Capacity	313	251	244	371	318	319	295	307	254	376	854	468	4,368	Line 3 + Line 6
11	Above/(Below) Market IPP - Energy + Capacity	(183)	(91)	(79)	(65)	(756)	13	(27)	(56)	(57)	(242)	(488)	(266)	(2,297)	Line 9 - Line 10
12	Burgess Above/(Below) Market Cost	(528)	64	2,614	11	31	7,823	65	80	7,560	70	40	8,035	25,866	YC/EAD-3, Page 5, Line 12
13	Lempster Above/(Below) Market Cost	(19)	(42)	(43)	55	(53)	105	(24)	(26)	81	(38)	(56)	61	0	YC/EAD-3, Page 5, Line 13
14	Energy Service REC Revenues Transfer	(1,477)	(1,286)	(1,162)	(1,096)	(1,164)	(1,362)	(1,633)	(1,276)	(940)	(953)	(1,163)	(1,302)	(14,814)	YC/EAD-3, Page 5, Line 14
15	REC Sales Proceeds/RPS True Up	(597)	(1,133)	2	(1,094)	(135)	2	(15)	0	1	(10)	0	1	(2,977)	YC/EAD-3, Page 5, Line 15
16	ISO-NE/Other Costs	13	6	2	(2)	(0)	3	3	4	3	3	5	(208)	(169)	YC/EAD-3, Page 5, Line 16
17	Residual Generation O&M	(976)	(921)	(922)	(919)	(862)	(907)	(905)	(907)	(901)	(907)	(905)	(521)	(10,553)	YC/EAD-3, Page 5, Line 17
18	NEIL credits	-	(949)	-	-	-	-	-	-	-	-	-	-	(949)	YC/EAD-3, Page 5, Line 18
19	Excess Deferred Income Taxes (EDIT)	(514)	(514)	(514)	(514)	(514)	(514)	(514)	(375)	(375)	(375)	(375)	(280)	(5,376)	YC/EAD-3, Page 5, Line 19
20	Generation Divestiture Costs not Securitized	-	-	-	-	-	-	-	-	-	-	-	-	-	DE 20-005 Settlement recovery completed 1/31/22
21	Total Part 2 Costs	$ (4,280)	$ (4,865)	$ (101)	$ (3,624)	$ (3,453)	$ 5,163	$ (3,052)	$ (2,556)	$ 5,372	$ (2,451)	$ (2,942)	$ 5,520	$ (11,269)	Sum of Line 11 to Line 20
22	**Ongoing Costs - Return**														
23	Return on Yankee Decommissioning														
24	Obligations, net of deferred taxes	(2)	(2)	(2)	(2)	(2)	(2)	(2)	(2)	(2)	(2)	(2)	(2)	(27)	YC/EAD-3, Page 5, Line 19
25	Return on SCRC deferred balance	(61)	(75)	(74)	(76)	(89)	(81)	(69)	(64)	(34)	(11)	(15)	2	(647)	YC/EAD-3, Page 7, Line 10
26	Total Part 2 Return	$ (63)	$ (77)	$ (77)	$ (79)	$ (91)	$ (83)	$ (71)	$ (66)	$ (36)	$ (14)	$ (17)	$ (0)	$ (673)	Line 24 + Line 25
27	Total Part 2 Ongoing Costs and Return	$ (4,343)	$ (4,942)	$ (177)	$ (3,702)	$ (3,544)	$ 5,080	$ (3,123)	$ (2,622)	$ 5,336	$ (2,465)	$ (2,959)	$ 5,520	$ (11,943)	Line 21 + Line 26
28	Amounts shown above may not add due to rounding.														

PUBLIC SERVICE COMPANY OF NEW HAMPSHIRE D/B/A EVERSOURCE ENERGY
FEBRUARY 1, 2024 STRANDED COST RECOVERY CHARGE (SCRC) RATE SETTING
FORECAST FOR THE PERIOD ENDING JANUARY 31, 2023
($ in 000's)

Line	SCRC Part 2 (Ongoing Costs) Description	Estimate Feb-22	Estimate Mar-22	Estimate Apr-22	Estimate May-22	Estimate Jun-22	Estimate Jul-22	Estimate Aug-22	Estimate Sep-22	Estimate Oct-22	Estimate Nov-22	Estimate Dec-22	Estimate Jan-23	12 Month Total	Docket/Attachment/Reference
	Ongoing Costs														
1	Non-Wood IPP Ongoing costs:														
2	IPP Cost - Energy	879	646	431	313	245	230	192	150	186	361	591	597	4,820	DE 21-117 (January 10, 2022), Attachment ELM-1, Page 5, Line 2
3	less: IPP at Market - Energy	921	673	450	326	256	241	200	157	194	377	615	613	5,024	DE 21-117 (January 10, 2022), Attachment ELM-1, Page 5, Line 3
4	IPP Cost - Energy (net)	(42)	(27)	(19)	(14)	(11)	(10)	(8)	(7)	(9)	(16)	(25)	(17)	(205)	Line 2 - Line 3
5	IPP Cost - Capacity	43	43	43	43	26	26	26	26	35	35	35	27	410	DE 21-117 (January 10, 2022), Attachment ELM-1, Page 5, Line 5
6	less: IPP at Market - Capacity	46	46	46	46	27	27	27	27	37	37	37	28	429	DE 21-117 (January 10, 2022), Attachment ELM-1, Page 5, Line 6
7	IPP Cost - Capacity (net)	(2)	(2)	(2)	(2)	(1)	(1)	(1)	(1)	(2)	(2)	(2)	(1)	(19)	Line 5 - Line 6
8	ISO-NE Energy Costs Allocated to Non-Wood IPPs	-	-	-	-	-	-	-	-	-	-	-	-	-	
9	IPP Cost - Energy + Capacity	923	689	474	356	271	256	218	176	221	396	626	623	5,229	Line 2 + Line 5 + Line 8
10	<u>less:</u> IPP at Market - Energy + Capacity	967	718	496	372	283	268	227	184	231	414	652	641	5,453	Line 3 + Line 6
11	Above/(Below) Market IPP - Energy + Capacity	(44)	(29)	(21)	(16)	(12)	(11)	(9)	(8)	(10)	(18)	(26)	(17)	(224)	Line 9 - Line 10
12	Burgess Above/(Below) Market Cost	14	14	2,445	14	69	7,228	69	69	6,515	69	78	6,085	22,669	DE 21-117 (January 10, 2022), Attachment ELM-1, Page 5, Line 11
13	Lempster Above/(Below) Market Cost	(97)	(70)	88	66	40	91	8	49	129	(30)	(42)	(11)	221	DE 21-117 (January 10, 2022), Attachment ELM-1, Page 5, Line 12
14	Energy Service REC Revenues Transfer	(1,166)	(1,136)	(976)	(975)	(1,107)	(1,375)	(1,343)	(1,071)	(1,026)	(1,102)	(1,354)	(1,214)	(13,844)	DE 21-117 (January 10, 2022), Attachment ELM-1, Page 5, Line 13
15	REC Sales Proceeds/RPS True Up	(214)	(250)	(234)	(211)	(183)	(168)	(168)	(198)	(228)	(239)	(245)	(200)	(2,538)	DE 21-117 (January 10, 2022), Attachment ELM-1, Page 5, Line 14
16	ISO-NE/Other Costs	2	2	2	2	2	2	2	2	2	2	2	2	25	DE 21-117 (January 10, 2022), Attachment ELM-1, Page 5, Line 15
17	Residual Generation O&M	(615)	(615)	(615)	(615)	(615)	(615)	(615)	(615)	(615)	(615)	(615)	(615)	(7,382)	DE 21-117 (January 10, 2022), Attachment ELM-1, Page 5, Line 16
18	NEIL credits	-	(633)	-	-	-	-	-	-	-	-	-	-	(633)	DE 21-117 (January 10, 2022), Attachment ELM-1, Page 5, Line 17
19	Excess Deferred Income Taxes (EDIT)	(490)	(490)	(490)	(490)	(490)	(490)	(490)	(490)	(490)	(490)	(490)	(490)	(5,885)	DE 21-117 (January 10, 2022), Attachment ELM-1, Page 5, Line 18
20	Generation Divestiture Costs not Securitized	-	-	-	-	-	-	-	-	-	-	-	-	-	DE 21-117 (January 10, 2022), Attachment ELM-1, Page 5, Line 19
21	Total Part 2 Costs	$ (2,611)	$ (3,206)	$ 198	$ (2,226)	$ (2,297)	$ 4,662	$ (2,546)	$ (2,263)	$ 4,276	$ (2,423)	$ (2,692)	$ 3,539	$ (7,591)	Sum of Lines 11, 12, 13, 14, 15, 16, 17, 18, 19, 20
22	**Ongoing Costs - Return**														
23	Return on Yankee Decommissioning														
24	Obligations, net of deferred taxes	(2)	(2)	(2)	(2)	(2)	(2)	(2)	(2)	(2)	(2)	(2)	(2)	(28)	DE 21-117 (January 10, 2022), Attachment ELM-1, Page 5, Line 22
25	Return on SCRC deferred balance	(43)	(51)	(50)	(48)	(54)	(43)	(30)	(32)	(16)	(4)	(12)	(3)	(387)	DE 21-117 (January 10, 2022), Attachment ELM-1, Page 5, Line 23
26	Total Part 2 Return	$ (45)	$ (54)	$ (53)	$ (50)	$ (56)	$ (45)	$ (33)	$ (34)	$ (19)	$ (7)	$ (14)	$ (5)	$ (415)	Line 24 + Line 25
27	Total Part 2 Ongoing Costs and Return	$ (2,656)	$ (3,260)	$ 145	$ (2,275)	$ (2,354)	$ 4,616	$ (2,579)	$ (2,297)	$ 4,257	$ (2,430)	$ (2,707)	$ 3,533	$ (8,006)	Line 21 + Line 26
28	Amounts shown above may not add due to rounding.														

Forecast per DE 21-117 Attachment ELM-1, Page 5 (01/10/2022)

PUBLIC SERVICE COMPANY OF NEW HAMPSHIRE D/B/A EVERSOURCE ENERGY
FEBRUARY 1, 2024 STRANDED COST RECOVERY CHARGE (SCRC) RATE SETTING
RECONCILIATION - ACTUAL VS. FORECAST FOR THE PERIOD ENDING JANUARY 31, 2023
($ in 000's)

Line	SCRC Part 2 (Ongoing Costs) Description	Actual Feb-22	Actual Mar-22	Actual Apr-22	Actual May-22	Actual Jun-22	Actual Jul-22	Actual Aug-22	Actual Sep-22	Actual Oct-22	Actual Nov-22	Actual Dec-22	Actual Jan-23	12 Month Total	Attachment/Reference
	Ongoing Costs														
1	Non-Wood IPP Ongoing costs:														
2	IPP Cost - Energy	(597)	(508)	(271)	(29)	(569)	106	91	124	44	(172)	(215)	(396)	(2,393)	Page 1, Line 2 - Page 2, Line 2
3	less: IPP at Market - Energy	(640)	(453)	(237)	13	30	86	72	126	37	(28)	212	(171)	(953)	Page 1, Line 3 - Page 2, Line 3
4	IPP Cost - Energy (net)	43	(55)	(34)	(43)	(600)	20	19	(2)	8	(143)	(427)	(225)	(1,440)	Line 2 - Line 3
5	IPP Cost - Capacity	(19)	(19)	(19)	(19)	(118)	(25)	(25)	(28)	(34)	(71)	(45)	(32)	(454)	Page 1, Line 5 - Page 2, Line 5
6	less: IPP at Market - Capacity	(14)	(14)	(14)	(14)	4	(35)	(4)	(4)	(14)	(10)	(10)	(2)	(132)	Page 1, Line 6 - Page 2, Line 6
7	IPP Cost - Capacity (net)	(5)	(5)	(5)	(5)	(122)	11	(21)	(24)	(20)	(61)	(34)	(30)	(322)	Line 5 - Line 6
8	ISO-NE Energy Costs Allocated to Non-Wood IPPs	(176)	(2)	(19)	(2)	(21)	(6)	(16)	(21)	(34)	(20)	(0)	7	(312)	Page 1, Line 8 - Page 2, Line 8
9	IPP Cost - Energy + Capacity	(793)	(530)	(309)	(50)	(709)	75	50	75	(24)	(262)	(260)	(422)	(3,158)	Line 2 + Line 5 + Line 8
10	less: IPP at Market - Energy + Capacity	(654)	(468)	(251)	(1)	35	51	69	122	23	(39)	201	(173)	(1,085)	Line 3 + Line 6
11	Above/(Below) Market IPP - Energy + Capacity	(139)	(62)	(57)	(49)	(743)	24	(18)	(48)	(47)	(224)	(461)	(249)	(2,074)	Line 9 - Line 10
12	Burgess Above/(Below) Market Cost	(542)	50	169	(3)	(37)	595	(4)	11	1,045	2	(39)	1,950	3,197	Page 1, Line 12 - Page 2, Line 12
13	Lempster Above/(Below) Market Cost	78	27	(131)	(11)	(93)	13	(32)	(75)	(48)	(9)	(14)	72	(220)	Page 1, Line 13 - Page 2, Line 13
14	Energy Service REC Revenues Transfer	(311)	(150)	(186)	(121)	(58)	13	(291)	(205)	86	150	190	(88)	(970)	Page 1, Line 14 - Page 2, Line 14
15	REC Sales Proceeds/RPS True Up	(383)	(883)	236	(883)	48	170	153	198	230	229	245	201	(439)	Page 1, Line 15 - Page 2, Line 15
16	ISO-NE/Other Costs	11	4	0	(4)	(2)	1	1	2	1	1	2	(210)	(194)	Page 1, Line 16 - Page 2, Line 16
17	Residual Generation O&M	(361)	(305)	(306)	(304)	(247)	(292)	(290)	(292)	(286)	(292)	(289)	94	(3,171)	Page 1, Line 17 - Page 2, Line 17
18	NEIL credits	-	(315)	-	-	-	-	-	-	-	-	-	-	(315)	Page 1, Line 18 - Page 2, Line 18
19	Excess Deferred Income Taxes (EDIT)	(24)	(24)	(24)	(24)	(24)	(24)	(24)	116	116	116	116	211	508	Page 1, Line 19 - Page 2, Line 19
20	Generation Divestiture Costs not Securitized	-	-	-	-	-	-	-	-	-	-	-	-	-	Page 1, Line 20 - Page 2, Line 20
21	Total Part 2 Costs	(1,670)	(1,659)	(299)	(1,398)	(1,156)	501	(505)	(293)	1,096	(28)	(250)	1,982	(3,679)	Sum of Line 11 to Line 20
22	**Ongoing Costs - Return**														
23	Return on Yankee Decommissioning														
24	Obligations, net of deferred taxes	0	0	0	0	0	0	0	0	0	0	0	0	1	Page 1, Line 24 - Page 2, Line 24
25	Return on SCRC deferred balance	(18)	(24)	(24)	(29)	(35)	(38)	(38)	(32)	(18)	(7)	(3)	5	(260)	Page 1, Line 25 - Page 2, Line 25
26	Total Part 2 Return	$ (18)	$ (23)	$ (24)	$ (29)	$ (35)	$ (37)	$ (38)	$ (32)	$ (18)	$ (7)	$ (2)	$ 5	$ (258)	Line 24 + Line 25
27	Total Part 2 Ongoing Costs and Return	$(1,687)	$(1,682)	$(323)	$(1,427)	$(1,191)	$463	$(544)	$(325)	$1,078	$ (35)	$(253)	$1,987	$ (3,937)	Line 21 + Line 26
28	Amounts shown above may not add due to rounding.														

ALTERNATIVE SCRC RATES FOR APPROVAL
PROPOSED FOR EFFECT ON FEBRUARY 1, 2024

Rate	Blocks	(A) Current Rates Effective 2/1/2024	(B) Alternative Rates Effective 2/1/2024
R	All KWH	$ 0.01261	$ 0.01534
Rate R - UWH	All KWH	$ 0.01261	$ 0.01534
Rate R - CWH	All KWH	$ 0.00642	$ 0.00812
Rate R LCS	Radio-controlled option	$ 0.00642	$ 0.00812
	8-hour option	$ 0.00642	$ 0.00812
	10 or 11-hour option	$ 0.00642	$ 0.00812
R-OTOD/R-OTOD-2	All KWH	$ 0.01055	$ 0.01294
G	Load charge (over 5 KW)	$ 1.13	$ 1.34
	All KWH	$ 0.01007	$ 0.01262
Rate G - UWH	All KWH	$ 0.01320	$ 0.01632
Rate G - CWH	All KWH	$ 0.00679	$ 0.00874
Space Heating	All KWH	$ 0.01701	$ 0.02083
G-OTOD	Load charge	$ 0.57	$ 0.67
	All KWH	$ 0.00679	$ 0.00874
Rate G LCS	Radio-controlled option	$ 0.00679	$ 0.00874
	8-hour option	$ 0.00679	$ 0.00874
	10 or 11-hour option	$ 0.00679	$ 0.00874
GV	Demand charge	$ 1.09	$ 1.25
	All KWH	$ 0.00890	$ 0.01078
EV-2	All KWH	$ 0.02402	$ 0.02813
GV Backup	Demand charge	$ 0.54	$ 0.62
LG	Demand charge	$ 0.98	$ 1.02
	On-peak KWH	$ 0.00869	$ 0.00921
	Off-peak KWH	$ 0.00598	$ 0.00638
LG Backup	Demand charge	$ 0.49	$ 0.51
OL, EOL, EOL-2	All KWH	$ 0.01488	$ 0.01923

Detail for SCRC Rates for Effect February 1, 2024

Rate	Blocks	(A) Rate Adjustment Factor	(B) SCRC Rates Effective 02/01/2024: Excluding RGGI Refund	(C) RGGI Refund	(D) Total SCRC	(E) = (A) x (B) Alternative SCRC Rates Effective 02/01/2024: Excluding RGGI Refund	(F) RGGI Refund	(G) Total SCRC
Residential Rate R	All KWH	1.16566	$ 0.01659	$ (0.00398)	$ 0.01261	$ 0.01934	$ (0.00400)	$ 0.01534
R - Uncontrolled Water Heating	All KWH	1.16566	0.01659	(0.00398)	0.01261	0.01934	(0.00400)	0.01534
R - Controlled Water Heating	All KWH	1.16566	0.01040	(0.00398)	0.00642	0.01212	(0.00400)	0.00812
R - LCS	Radio-controlled option	1.16566	0.01040	(0.00398)	0.00642	0.01212	(0.00400)	0.00812
	8-hour option	1.16566	0.01040	(0.00398)	0.00642	0.01212	(0.00400)	0.00812
	10 or 11-hour option	1.16566	0.01040	(0.00398)	0.00642	0.01212	(0.00400)	0.00812
Residential Rate R-OTOD/ROTOD-2	All KWH	1.16566	0.01453	(0.00398)	0.01055	0.01694	(0.00400)	0.01294
General Service Rate G	Load charge (over 5 KW)	1.18292	1.13	-	1.13	1.34	-	1.34
	All KWH	1.18292	0.01405	(0.00398)	0.01007	0.01662	(0.00400)	0.01262
G - Uncontrolled Water Heating	All KWH	1.18292	0.01718	(0.00398)	0.01320	0.02032	(0.00400)	0.01632
G - Controlled Water Heating	All KWH	1.18292	0.01077	(0.00398)	0.00679	0.01274	(0.00400)	0.00874
G - LCS	Radio-controlled option	1.18292	0.01077	(0.00398)	0.00679	0.01274	(0.00400)	0.00874
	8-hour option	1.18292	0.01077	(0.00398)	0.00679	0.01274	(0.00400)	0.00874
	10 or 11-hour option	1.18292	0.01077	(0.00398)	0.00679	0.01274	(0.00400)	0.00874
G - Space Heating	All KWH	1.18292	0.02099	(0.00398)	0.01701	0.02483	(0.00400)	0.02083
General Service Rate G-OTOD	Load charge	1.18292	0.57	-	0.57	0.67	-	0.67
	All KWH	1.18292	0.01077	(0.00398)	0.00679	0.01274	(0.00400)	0.00874
Primary General Service Rate GV	Demand charge	1.14742	1.09	-	1.09	1.25	-	1.25
	All KWH	1.14742	0.01288	(0.00398)	0.00890	0.01478	(0.00400)	0.01078
GV - Backup Service Rate B	Demand charge	1.14742	0.54	-	0.54	0.62	-	0.62
	All KWH	1.14742	(Energy charges in the Standard Rate for Delivery Service)					
Electric Vehicle Rate EV-2	All KWH	1.14742	0.02800	(0.00398)	0.02402	0.03213	(0.00400)	0.02813
Large General Service Rate LG	Demand charge	1.04249	0.98	-	0.98	1.02	-	1.02
	On-peak KWH	1.04249	0.01267	(0.00398)	0.00869	0.01321	(0.00400)	0.00921
	Off-peak KWH	1.04249	0.00996	(0.00398)	0.00598	0.01038	(0.00400)	0.00638
LG - Backup Service Rate B	Demand charge	1.04249	0.49	-	0.49	0.51	-	0.51
	All KWH	1.04249	(Energy charges in the Standard Rate for Delivery Service)					
Outdoor Lighting Service Rates OL, EOL, EOL-2	All KWH	1.23188	0.01886	(0.00398)	0.01488	0.02323	(0.00400)	0.01923

CALCULATION OF THE SCRC RATE ADJUSTMENT FACTORS BY RATE CLASSIFICATION

Rate Classification	(A) 2/1/2024 Non-RGGI SCRC Rate ($ per kWh)	(B) 2/1/2024 RGGI Adder Rate ($ per kWh)	(C) 2/1/2024 (Alt.) Non-RGGI SCRC Rate ($ per kWh)	(D) 2/1/2024 (Alt.) RGGI Adder Rate ($ per kWh)	(E) = (C) / (A) Alterntaive SCRC Rate Adjustment Factor
Residential Service	$ 0.01648	$ (0.00398)	$ 0.01921	$ (0.00400)	1.16566
General Service	0.01651	(0.00398)	0.01953	(0.00400)	1.18292
Primary General Service	0.01567	(0.00398)	0.01798	(0.00400)	1.14742
Large General Service	0.01365	(0.00398)	0.01423	(0.00400)	1.04249
Outdoor Lighting Service	0.01876	(0.00398)	0.02311	(0.00400)	1.23188

Comparison of Rates Effective February 1, 2024 and Alternate Rates for Effect February 1, 2024
for Residential Service Rate R

(A) Effective Date	(B) Charge	(C) Distribution Charge	(D) Regulatory Reconciliation Adjustment	(E) Pole Plant Adjustment Mechanism	(F) Transmission Charge	(G) Stranded Cost Recovery Charge	(H) System Benefits Charge	(I) Electricity Consumption Tax	(J) Energy Service Charge	(K) Total Rate
February 1, 2024	Customer charge (per month)	$ 13.81								$ 13.81
(Current)	Charge per kWh	$ 0.05357	$ 0.00047	$ 0.00270	$ 0.02965	**$ 0.01261**	$ 0.00905	**$ -**	$ 0.08285	**$ 0.19090**
February 1, 2024	Customer charge (per month)	$ 13.81								$ 13.81
(Alternative)	Charge per kWh	$ 0.05357	$ 0.00047	$ 0.00270	$ 0.02965	**$ 0.01534**	$ 0.00905	**$ -**	$ 0.08285	**$ 0.19363**

Calculation of 550 kWh monthly bill, by rate component:

	2/1/2024	2/1/2024 (Alt.)	$ Change	% Change in each Component	Change as a % of Total Bill
Distribution	$ 43.27	$ 43.27	$ -	0.0%	0.0%
Regulatory Reconciliation Adjustment	0.26	0.26	-	0.0%	0.0%
Pole Purchase Adjustment Mechanism	1.49	1.49	-	0.0%	0.0%
Transmission	16.31	16.31	-	0.0%	0.0%
Stranded Cost Recovery Charge	6.94	8.44	1.50	21.6%	1.3%
System Benefits Charge	4.98	4.98	-	0.0%	0.0%
Electricity Consumption Tax	-	-	-	0.0%	0.0%
Delivery Service	$ 73.25	$ 74.75	$ 1.50	2.0%	1.3%
Energy Service	45.57	45.57	-	0.0%	0.0%
Total	$ 118.82	$ 120.32	$ 1.50	1.3%	1.3%

Calculation of 600 kWh monthly bill, by rate component:

	2/1/2024	2/1/2024 (Alt.)	$ Change	% Change in each Component	Change as a % of Total Bill
Distribution	$ 45.95	$ 45.95	$ -	0.0%	0.0%
Regulatory Reconciliation Adjustment	0.28	0.28	-	0.0%	0.0%
Pole Purchase Adjustment Mechanism	1.62	1.62	-	0.0%	0.0%
Transmission	17.79	17.79	-	0.0%	0.0%
Stranded Cost Recovery Charge	7.57	9.20	1.63	21.5%	1.3%
System Benefits Charge	5.43	5.43	-	0.0%	0.0%
Electricity Consumption Tax	-	-	-	0.0%	0.0%
Delivery Service	$ 78.64	$ 80.27	$ 1.63	2.1%	1.3%
Energy Service	49.71	49.71	-	0.0%	0.0%
Total	$ 128.35	$ 129.98	$ 1.63	1.3%	1.3%

Calculation of 650 kWh monthly bill, by rate component:

	2/1/2024	2/1/2024 (Alt.)	$ Change	% Change in each Component	Change as a % of Total Bill
Distribution	$ 48.63	$ 48.63	$ -	0.0%	0.0%
Regulatory Reconciliation Adjustment	0.31	0.31	-	0.0%	0.0%
Pole Purchase Adjustment Mechanism	1.76	1.76	-	0.0%	0.0%
Transmission	19.27	19.27	-	0.0%	0.0%
Stranded Cost Recovery Charge	8.20	9.97	1.77	21.6%	1.3%
System Benefits Charge	5.88	5.88	-	0.0%	0.0%
Electricity Consumption Tax	-	-	-	0.0%	0.0%
Delivery Service	$ 84.05	$ 85.82	$ 1.77	2.1%	1.3%
Energy Service	53.85	53.85	-	0.0%	0.0%
Total	$ 137.90	$ 139.67	$ 1.77	1.3%	1.3%

Comparison of Rates Effective February 1, 2023 and Aternative Proposed Rates for Effect February 1, 2024
for Residential Service Rate R

(A) Effective Date	(B) Charge	(C) Distribution Charge	(D) Regulatory Reconciliation Adjustment	(E) Pole Plant Adjustment Mechanism	(F) Transmission Charge	(G) Stranded Cost Recovery Charge	(H) System Benefits Charge	(I) Electricity Consumption Tax	(J) Energy Service Charge	(K) Total Rate
February 1, 2023	Customer charge (per month)	$ 13.81								$ 13.81
(Currrent)	Charge per kWh	**$ 0.05410**	**$ 0.00046**	**$ -**	**$ 0.02360**	**$ 0.00694**	$ 0.00905	$ -	**$ 0.20221**	**$ 0.29636**
February 1, 2024	Customer charge (per month)	$ 13.81								$ 13.81
(Alternative)	Charge per kWh	**$ 0.05357**	**$ 0.00047**	**$ 0.00270**	**$ 0.02965**	**$ 0.01534**	$ 0.00905	$ -	**$ 0.08285**	**$ 0.19363**

Calculation of 550 kWh monthly bill, by rate component:

	2/1/2023	2/1/2024	$ Change	% Change in each Component	Change as a % of Total Bill
Distribution	$ 43.57	$ 43.27	$ (0.30)	-0.7%	-0.2%
Regulatory Reconciliation Adjustment	0.25	0.26	0.01	4.0%	0.0%
Pole Purchase Adjustment Mechanism	-	1.49	1.49	0.0%	0.8%
Transmission	12.98	16.31	3.33	25.7%	1.9%
Stranded Cost Recovery Charge	3.82	8.44	4.62	120.9%	2.6%
System Benefits Charge	4.98	4.98	-	0.0%	0.0%
Electricity Consumption Tax	-	-	-	0.0%	0.0%
Delivery Service	$ 65.60	$ 74.75	$ 9.15	13.9%	5.2%
Energy Service	111.22	45.57	(65.65)	-59.0%	-37.1%
Total	$ 176.82	$ 120.32	$ (56.50)	-32.0%	-32.0%

Calculation of 600 kWh monthly bill, by rate component:

	2/1/2023	2/1/2024	$ Change	% Change in each Component	Change as a % of Total Bill
Distribution	$ 46.27	$ 45.95	$ (0.32)	-0.7%	-0.2%
Regulatory Reconciliation Adjustment	0.28	0.28	-	0.0%	0.0%
Pole Purchase Adjustment Mechanism	-	1.62	1.62	0.0%	0.8%
Transmission	14.16	17.79	3.63	25.6%	1.9%
Stranded Cost Recovery Charge	4.16	9.20	5.04	121.2%	2.6%
System Benefits Charge	5.43	5.43	-	0.0%	0.0%
Electricity Consumption Tax	-	-	-	0.0%	0.0%
Delivery Service	$ 70.30	$ 80.27	$ 9.97	14.2%	5.2%
Energy Service	121.33	49.71	(71.62)	-59.0%	-37.4%
Total	$ 191.63	$ 129.98	$ (61.65)	-32.2%	-32.2%

Calculation of 650 kWh monthly bill, by rate component:

	2/1/2023	2/1/2024	$ Change	% Change in each Component	Change as a % of Total Bill
Distribution	$ 48.98	$ 48.63	$ (0.35)	-0.7%	-0.2%
Regulatory Reconciliation Adjustment	0.30	0.31	0.01	3.3%	0.0%
Pole Purchase Adjustment Mechanism	-	1.76	1.76	0.0%	0.9%
Transmission	15.34	19.27	3.93	25.6%	1.9%
Stranded Cost Recovery Charge	4.51	9.97	5.46	121.1%	2.6%
System Benefits Charge	5.88	5.88	-	0.0%	0.0%
Electricity Consumption Tax	-	-	-	0.0%	0.0%
Delivery Service	$ 75.01	$ 85.82	$ 10.81	14.4%	5.2%
Energy Service	131.44	53.85	(77.59)	-59.0%	-37.6%
Total	$ 206.45	$ 139.67	$ (66.78)	-32.3%	-32.3%

Alternative Rate Changes Proposed for Effect on February 1, 2024

Impact of Each Change on Delivery Service Bills

Rate Changes Expressed as a Percentage of Total Delivery Revenue for Each Class

Class	Distribution	Regulatory Reconciliation Adjustment	Pole Purchase Adjustment Mechanism	Transmission	SCRC	System Benefits	Consumption Tax	Total Delivery Service
Residential	0.0%	0.0%	0.0%	0.0%	2.1%	0.0%	0.0%	2.1%
General Service	0.0%	0.0%	0.0%	0.0%	2.7%	0.0%	0.0%	2.7%
Primary General Service	0.0%	0.0%	0.0%	0.0%	2.8%	0.0%	0.0%	2.8%
GV Rate B	0.0%	0.0%	0.0%	0.0%	1.9%	0.0%	0.0%	1.9%
Total Primary General Service	0.0%	0.0%	0.0%	0.0%	2.8%	0.0%	0.0%	2.8%
Large General Service	0.0%	0.0%	0.0%	0.0%	0.9%	0.0%	0.0%	0.9%
LG Rate B	0.0%	0.0%	0.0%	0.0%	1.0%	0.0%	0.0%	1.0%
Total Large General Service	0.0%	0.0%	0.0%	0.0%	0.9%	0.0%	0.0%	0.9%
Outdoor Lighting Rate OL	0.0%	0.0%	0.0%	0.0%	1.4%	0.0%	0.0%	1.4%
Energy Efficient Outdoor Lt. Rate EOL	0.0%	0.0%	0.0%	0.0%	1.8%	0.0%	0.0%	1.8%
Total Outdoor Lighting	0.0%	0.0%	0.0%	0.0%	1.5%	0.0%	0.0%	1.5%
Total Retail	0.0%	0.0%	0.0%	0.0%	2.2%	0.0%	0.0%	2.2%

Note:
Residential rate impacts represent the average impact across Rate R, Water Heating and Time of Day residential rates
General Service rate impacts represent the average impact across Rate G, Water Heating, Space Heating and Time of Day rates
Primary General Service rate impacts represent the average impact across Rate GV, GV Rate B and Space Heating

Alternative Rate Changes Proposed for Effect on February 1, 2024

Impact of Each Change on Bills including Energy Service

Rate Changes Expressed as a Percentage of Total Revenue for Each Class

Class	Distribution	Regulatory Reconciliation Adjustment	Pole Purchase Adjustment Mechanism	Transmission	SCRC	System Benefits	Consumption Tax	Total Energy Service	Total Delivery and Energy
Residential	0.0%	0.0%	0.0%	0.0%	1.3%	0.0%	0.0%	0.0%	1.3%
General Service	0.0%	0.0%	0.0%	0.0%	1.6%	0.0%	0.0%	0.0%	1.6%
Primary General Service	0.0%	0.0%	0.0%	0.0%	1.1%	0.0%	0.0%	0.0%	1.1%
GV Rate B	0.0%	0.0%	0.0%	0.0%	1.1%	0.0%	0.0%	0.0%	1.1%
Total General Service	0.0%	0.0%	0.0%	0.0%	1.1%	0.0%	0.0%	0.0%	1.1%
Large General Service	0.0%	0.0%	0.0%	0.0%	0.3%	0.0%	0.0%	0.0%	0.3%
LG Rate B	0.0%	0.0%	0.0%	0.0%	0.4%	0.0%	0.0%	0.0%	0.4%
Total Large General Service	0.0%	0.0%	0.0%	0.0%	0.3%	0.0%	0.0%	0.0%	0.3%
Outdoor Lighting Rate OL	0.0%	0.0%	0.0%	0.0%	1.1%	0.0%	0.0%	0.0%	1.1%
Energy Efficient Outdoor Lt. Rate EOL	0.0%	0.0%	0.0%	0.0%	1.3%	0.0%	0.0%	0.0%	1.3%
Total Outdoor Lighting	0.0%	0.0%	0.0%	0.0%	1.2%	0.0%	0.0%	0.0%	1.2%
Total Retail	0.0%	0.0%	0.0%	0.0%	1.2%	0.0%	0.0%	0.0%	1.2%

Note:
Residential rate impacts represent the average impact across Rate R, Water Heating and Time of Day residential rates
General Service rate impacts represent the average impact across Rate G, Water Heating, Space Heating and Time of Day rates
Primary General Service rate impacts represent the average impact across Rate GV, GV Rate B and Space Heating

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Burgess illustrative PPA prices versus Forward Market Prices, 2024-33: Prepared at the direction of the NHPUC																
Line	Unit	Line item	Net Present Value	2024	2025	2026	2027	2028	2029	2030	2031	2032	2033	CRF balance at end PPA		2024-33 total (millions of nominal$)
1	Energy ($/MWh)	**PPA price**	-	[redacted]												**$446**
2		**Forward market prices**	-	$50.58	$58.51	$59.11	$54.87	$61.25	$60.23	$57.67	$57.03	$56.82	$57.30	-		**$287**
	-															
3	REC ($/REC)	**PPA price**	-	$62.53	$63.47	$64.42	$65.39	$66.37	$67.36	$68.37	$46.07	$46.76	$47.46	-		**$239**
4		**Forward market prices**	-	$39.31	$39.13	$38.25	$38.00	$39.14	$40.31	$41.52	$42.77	$44.05	$45.37	-		**$163**
	-															
5	Capacity ($/kw-mo)	**PPA price**	-	$5.00	$5.15	$5.30	$5.45	$5.60	$5.75	$5.90	$6.05	$6.20	$6.35	-		**$45**
6		**Forward market prices**	-	$2.28	$2.51	$2.57	$3.17	$3.26	$3.36	$3.46	$3.57	$3.67	$3.78	-		**$25**
	-															
7	Total (millions of $)	**PPA payments**	**$513**	$71	$72	$73	$74	$75	$76	$77	$69	$70	$71	-		**$730**
8		**Market-based payments**	**$331**	$43	$47	$47	$45	$49	$49	$48	$48	$49	$50	-		**$475**
9		**Over/(under) PPA payments**	**$182**	$28	$25	$26	$29	$26	$28	$29	$21	$21	$21	-		**$255**
10	**Total (millions of $)**	**Netting and recouping CRF**	($163)	($41)	($43)	($23)	($15)	($17)	($14)	($15)	($16)	($16)	($16)	$19		($216)
11	Total (millions of $)	**PPA payments, after Netting and recouping CRF**	**$350**	$30	$29	$50	$59	$58	$62	$63	$53	$54	$55	-		**$514**
12		**Market-based payments**	**$331**	$43	$47	$47	$45	$49	$49	$48	$48	$49	$50	-		**$475**
13		**Over/(under) PPA payments, after Netting and recouping CRF**	**$19**	($12)	($18)	$3	$14	$10	$13	$15	$5	$5	$5	-		**$40**

Sources: Forward Energy Market Prices = OTC Global Holdings as of end of December 2023. Forward REC Prices = S&P Capital IQ through 2027, escalated at inflation during 2028-33. Forward Capacity Prices = Cleared prices in ISO-NE forward capacity market through 2028 (Northern New England if/when diverged from Rest of Pool Prices), escalated at inflation during 2029-33.

Notes: The Energy PPA price is subject to future cost of wood adjustments and the REC PPA price is subject to future inflation. For this analysis, both the cost of wood adjustment and PPA REC prices are escalated at inflation. REC prices during 2024-25 are 75% of calculated price, REC prices during 2026-30 are 70% of calculated price, and RECs prices during 2031-33 are 50% of calculated price, per terms of the PPA. Capacity prices escalate annually by $0.15/kw-mo per terms of the PPA. 2024-33 Total ($ millions) is based upon 500,000 MWh of annual generation and 400,000 annual RECs purchased. Inflation = 3%. Discount Rate = 7%. CRF = Cumulative Reduction Factor.

Additional Note: The Burgess companies have disclosed in their bankruptcy pleadings that they will not continue to operate the plant if the bankruptcy court does not allow them to shed the PPA. The analysis above therefore does not provide meaningful information regarding a realistic future scenario.